

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

Well API No.	30-015-33923
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name  Spud 16 State	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		8. Well No. 4	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Delaware	
3. Address of Operator 20 North Broadway Oklahoma City, OK 73102-8260 (405)-552-7802			
4. Well Location Unit Letter O 960 feet from the SOUTH line and 1800 feet from the EAST line Section 16 23S Township 29E Range NMPM County Eddy			
10. Date Spudded 6/24/2005	11. Date T.D. Reached 7/11/2005	12. Date Completed 7/21/2005	13. Elevations (DR, RKB, RT, GL)* 2965'
14. Elev. Casinghead			
15. Total Depth: MD 6750'	16. Plug Back T.D.: 6,700	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY X
19. Producing Intervals(s), of this completion - Top, Bottom, Name 6520-6539' Delaware		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, IND, CNL		22. Was Well Cored No	

## 23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	378'	17 1/2"	440 sx CI C	circ 20 sx
8 5/8"	32#	2707'	11"	800 sx Poz C	circ 54 sx
5 1/2"	17 & 15.5#	6750'	7 7/8"	1110 sx Poz C	circ 35 sx

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					6474'

26. Perforation record (interval, size, and number) 6520' - 6539' 38 holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 6520-6539 Amount and Kind Material Used Spotted 2 bbls 7.5% Pentol Acid across perms. Acidize w/2000 gals 7.5% Pentol Acid. Frac w/18,438 gals Spectra Star 2500 + 38,000 100% 16/30 White Sand & 12,000# 100% SB Excel 16/30 sn.
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28 PRODUCTION							
Date First Production 7/21/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 7/31/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 35	Water - Bbl 396	Gas - Oil Ratio 2500
Flowing Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 14	Gas - MCF 35	Water - Bbl 396	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Ronnie Carre	

30. List Attachments			
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Printed			
SIGNATURE	Name	Title	DATE
	Stephanie A. Ysasaga	Senior Engineering Technician	8/22/2005
E-mail Address: Stephanie.Ysasaga@dvn.com			

