Office ♥	State of New Mexico			Form C-103				
District I	Energy, Minerals and Natural Resources		al Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240	<u> </u>			WELL API NO.				
District II	OIL CONSERVATION DIVISION			30-015-33923				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM	strict IV 20 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.					
87505								
i - ::	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI								
PROPOSALS.)	CATION FOR FERMIT (FOR	wic-tor) roa	MATCHINED	Spud 16 State				
1. Type of Well: Oil Well	Gas Well Other		AUG 2 3 2005	8. Well Number 4				
2. Name of Operator			DI-MHTEDIA	9. OGRID Number				
Devon Energy Production Compar	ay, LP		PROPERTY OF THE PROPERTY OF TH	6137				
3. Address of Operator	C. 0111 72102.026	0 (405) 552 A002	10. Pool name or Wildcat				
20 North Broadway Oklahoma C	ity, Oklahoma 73102-8260	0 (405	5) 552-7802	Delaware				
4. Well Location								
Unit LetterO:	960feet from theS	South li	ine and1800	feet from theEastline				
Section 16 Tov	wnship 23S Range		NMPM	County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
		2965	; <u>'</u>					
Pit or Below-grade Tank Application or Closure								
Pit typeDepth to Groundy	vaterDistance from nea	arest fresh wa	iter well Dist	ance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NTENTION TO:			SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK			REMEDIAL WOR					
TEMPORARILY ABANDON			COMMENCE DRI	——————————————————————————————————————				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	I JOB				
OTHER:			OTHER: COMP	LETION				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed w	ork). SEE RULE 1103. F	For Multiple	e Completions: At	tach wellbore diagram of proposed completion				
or recompletion.	,	•	1					
-				of feedingstation.				
07/13/05 RU. Pulling PU.	T . 1000 // 1							
07/15/05 Drilled dv tool @ 3512'.		u Putha Sa	notted 2 bbls 7 50/)	Pontal agid agraga narfa Sat plan @ 6420'				
07/15/05 Drilled dv tool @ 3512'. 07/16/05 Perfed 6520' – 6539' (2.5	SPF); 38 holes. TIH w/pki		potted 2 bbls 7.5%	Pentol acid across perfs. Set pkr @ 6420'.				
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