Subtitit 3 Copies To Appropriate District	s To Appropriate District State of New Mexic		Form	C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N French Dr., Hobbs, NM 88240	<i>57</i> /		WELL API NO. 30-015-34143	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM			B-2613	
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO				
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT (FORM		Willow State	
1. Type of Well: Oil Well 🔀	Gas Well Other	RECEIVEL	8. Well Number 7	
2. Name of Operator Mack End	ergy Corporation	AUG 1 0 2005	9. OGRID Number 013837	
3. Address of Operator		600-WILEDIN	1	
P. O. Bo	x 960 Artesia, NM 88211-	0960	Fren Paddock	
4. Well Location	220	0 4	220	
Unit Letter P	$\frac{330}{}$ feet from the		T3 1	line
Section15	Township17		NMPM County Edd	лу
A BANGARAN AND A SANTAN AND A S	I 1. Elevation (Show when	ther DR, RKB, RT, GR, etc. 3841' GR		
Pit or Below-grade Tank Application	or Closure	3041 GR		•
		est fresh water well Dis	stance from nearest surface water	į
Pit Liner Thickness: mi		me bb1s; Co		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON			RILLING OPNS P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB L	
OTHER:		OTHER: Spud a	nd cement casings	×
13. Describe proposed or com		tate all pertinent details, an	nd give pertinent dates, including estin	nated date
of starting any proposed vor recompletion.	vork). SEE RULE 1103. For	r Multiple Completions: At	ttach wellbore diagram of proposed co	ompletion
06/22/2005 Spud 12 1/4" hole 7:	45 AM.			
06/23/2005 TD 12 1/4" hole @ 505'. RIH w/11 joints 8 5/8" J-55 24# set @ 499', Cemented w/500 sx Class C, 2% CC, plug down				
@ 9:30 AM, circ 158 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
07/05/2005 TD 7 7/8" hole @ 5325'.				
07/07/2005 RIH w/121 joints 5 1/2" 17# J-55 set @ 5311', Cemented 1st stage w/400 sx 50-50-2, 2nd stage 1975 sx 50-50-2, circ 75 sx, 3rd stage 250 sx Class C, 2% CC plug down @ 3:00 PM. WOC 12 hours tested casing ot 600# for 20 minutes, held OK.				
75 sx, 3rd stage 250 sx Class C, 2	% CC plug down @ 3:00 l	PM. WOC 12 hours tested	l casing ot 600# for 20 minutes, held	IOK.
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I hereby certify that the information	above is true and complete t	o the best of my knowledge	and belief. I further certify that any pit	or below-
grade tank has been/will-be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE June W.	Shear OV -	ITLE Production Clerk	DATE 8/5/2005	5
7 11				
Type or print name Jerry W. Sherr	ell E-n	nail address: jerrys@macke	energycorp.com Telephone No. (50	5)748-1288
	R RECORDS ONL'	Y		
APPROVED BY:		ITLE	AUG 22	2005
Conditions of Approval (if any):	A		DAIL	