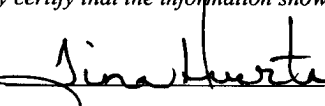


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63553 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-1749
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																																																																																																																												
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ RECOMPLETION WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County	7. Lease Name or Unit Agreement Name Electrolux BCE State 8. Well No. <u>1</u> 9. Pool name or Wildcat Pecos Slope Abo																																																																																																																																																											
10. Date Spudded RC 7/1/05 11. Date T.D. Reached NA 12. Date Compl. (Ready to Prod.) 7/10/05 13. Elevations (DF& RKB, RT, GR, etc.) 3783'GR 3796'KB 14. Elev. Casinghead 15. Total Depth 6385' 16. Plug Back T.D. 5800' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Pulling Unit 19. Producing Interval(s), of this completion - Top, Bottom, Name 4449'-4706' Abo 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run NA 22. Was Well Cored No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="6">23. CASING RECORD (Report all strings set in well)</th> </tr> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4">24. LINER RECORD</th> <th colspan="3">25. TUBING RECORD</th> </tr> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">26. Perforation record (interval, size, and number)</th> <th colspan="2">27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</th> </tr> <tr> <td>4449'-4453'</td> <td>4494'-4496'</td> <td>4604'-4608'</td> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4464'-4472'</td> <td>4503'-4508'</td> <td>4666'-4668'</td> <td>4449'-4706'</td> <td>Spotted 2500g 7-1/2% IC acid</td> </tr> <tr> <td>4480'-4483'</td> <td>4560'-4594'</td> <td>4698'-4706'</td> <td> </td> <td>Frac w/125,000g 33Q CO2 foam and 250K 20/40</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	23. CASING RECORD (Report all strings set in well)						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																																	24. LINER RECORD				25. TUBING RECORD			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET																																																									26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		4449'-4453'	4494'-4496'	4604'-4608'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4464'-4472'	4503'-4508'	4666'-4668'	4449'-4706'	Spotted 2500g 7-1/2% IC acid	4480'-4483'	4560'-4594'	4698'-4706'		Frac w/125,000g 33Q CO2 foam and 250K 20/40					
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28. PRODUCTION																																																																																																																																																												
Date First Production 7/11/05	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing																																																																																																																																																										
Date of Test 7/12/05	Hours Tested 24 hrs	Choke Size 18/64"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 156	Water - Bbl. 20	Gas - Oil Ratio NA																																																																																																																																																					
Flow Tubing Press. 240 psi	Casing Pressure NA	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 156	Water - Bbl. 20	Oil Gravity - API - (Corr.) NA																																																																																																																																																						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						Test Witnessed By Tom Benedict																																																																																																																																																						
30. List Attachments None																																																																																																																																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																																																																																																																																												
Signature 		Printed. Name Tina Huerta		Title Regulatory Compliance Supervisor		Date August 11, 2005																																																																																																																																																						
E-mail Address tinah@ypcnm.com																																																																																																																																																												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Bone Springs	T. Todilto	
T. Drinkard	T. Penrose	T. Entrada	
T. Abo	T. Yeso	T. Wingate	
T. Wolfcamp	T. Spear	T. Chinle	
T. Wolfcamp B Zone	T. Precambrian	T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION