

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div. Dist. 2
1300 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NMNM111946

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. TOMBSTONE FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-33896	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL 1650 FEL, UNIT 0 At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT CEMETERY; MORROW, SE	
14. PERMIT NO.		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 2/20/05 3/14/05 7/22/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 3456' GL	
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 10000' 9500'		23. INTERVALS DRILLED BY 0 - 10000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9456' - 9460' MORROW		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" J55	54#	313'	17 1/2"
9 5/8" J55	36#	1025'	12 1/4"
5 1/2" P110	17#	9998'	8 3/4"
TOP OF CEMENT, CEMENTING RECORD			
425 SX, CIRC			
500 SX, CIRC			
1900 SX, CIRC, TOC @ 2800'			
AMOUNT PULLED NONE NONE NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
30. TUBING RECORD			
SIZE DEPTH SET (MD) PACKER SET (MD)			
9373'			
31. PERFORATION RECORD (Interval, size and number)			
9570' - 9662' (24 SHOTS)			
9522' - 9524' (12 SHOTS)			
9456' - 9460' (20 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
9522' - 9524' SQZ W/ 50 SX "H"			
9456' - 9460' ACDZ W/ 250 GAL CLAY SAFE H			
9456' - 9460' FRAC W/ 10700# PROPPANT			
33. PRODUCTION			
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)			
7/24/05 FLOWING PROD			
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO			
7/25/05 24 0 315 2			
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 8/8/05			

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			5/3/05 - SET CIBP @ 9560' 7/18/05- SET CMT RTNR @ 9500'

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	2466'				
YESO	2530'				
BONE SPRING	3390'				
WOLFCAMP	6771'				
STRAWN	8640'				
ATOKA	9012'				
MORROW CLASTICS	9392'				
AUSTIN	9706'				
CHESTER	9844'				