Desire Dietarch	Support 3 Copies 10 Appropriate District	State of New Mexico		Form C-103	
District	District I	Energy, Minerals and Natural Resources			
District					
1.20 South St. Francis Dr. STATE FE	1301 W. Grand Ave., Artesia, NM 88210				
Santa Fe, NM 87905 6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERM OR ELUG BACK TO A DEPERMENT RESERVOR. USE "APPLICATION FOR REMEMIT (FORM CLOIP) FOR SUCH 1. Type of Well: Oil Well	District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM FOR PROPOSALS 10 DIALLOR TO DEEPEROR PLUG BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Oil Well Gas Well Other RECEIVE. 2. Name of Operator COG Operating LLC SEP - 7 7016 9. OGRID Number 3. Address of Operator S0W. Texas Ave., Suite 1300 Midland, TX 79701 SEP - 7 7016 9. OGRID Number 4. Well Location Unit Letter C : 330 feet from the North line and 1980 feet from the West line Section 30 Township 23S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3078 GR 21. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-16-05 TOH w/ tbg. 8-21-05 Run pump & rods. Turn to production. 1 Increby certify that the information above is true and complete to the best of my knowledge and belief. I ferther certify that any pit or below-grade task has been will be county. SEE Pol 8 2005. 1 TURL PROPORTION OF PORT OF					
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PROPOSALS) S. Well Gas Well Other PRECEIVE S. Well Number 1	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A		
2. Name of Operator SEP - 7 7005 9. OGRID Number COG Operating LLC SEP - 7 7005 10. Pool name or Wildcat Nash Draw; Delaware 550 W. Texas Ave., Suite 1300 Midland, TX 79701 10. Pool name or Wildcat Nash Draw; Delaware 4. Well Location Unit Letter C : 330 feet from the North line and 1980 feet from the West line Section 30 Township 23S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASINGCEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASINGCEMENT JOB PAND A CASINGCEMENT JOB OTHER: Add Delaware perfs 13. Describe proposed work). SEB RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-16-05 TOH W/ tbg. 8-17-05 RIH w/ 5-1/2* composite bridge plug & set @ 6900*. Perf upper Delaware w/ 4 SPF: 6539* - 44* (S*). 23 total. 40° holes. RIH w/ tbg & pkr & set pkr @ 6650*. Test CIBP to 2500 psi. Move pkr up to 6421* & break down perfs w/ KCL water. 8-18-05 Acidize perfs 6539* - 44* w/ 700 gal 90 / 10 7-1/2% HCl acid and 30 ball sealers. Swab. 8-26-05 Frac upper Delaware perfs (6539* - 44*) w/ 14,000 gal clear frac FL and 30,000# 20/40 Ottawa sand. Swab well. 8-30-05 POH w/ pkr. TIH w/ tbg. 8-31-05 Run pump & rods. Turn to production. Ihereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been will be constructed or closed according to NMOCD guidelines a general permit Cor an (intached) alternative OCh-approved plan SIGNATURE MALECORDS ONLY POR RECORDS ONLY POR RECORDS ONLY TITLE DATE 9/6005 POR RECORDS ONLY TITLE DATE 9/6005 POR RECORDS ONLY POR RECORDS ONLY TITLE	PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	8. Well Number	
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Section 30 Township 238 Range 30E NMPM County Eddy II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078 GR Piter Below-grade Tank Applicates Or Cleaver Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater null Below-Grade Tank: Volume bbls; Construction Material					
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Stor Below-grade Tank Application or Closure	Section 30				
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Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Pit typeDepth to Groundw	aterDistance from nearest fresh	water well Dis	tance from nearest surface water	
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