

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.: 30-015-32064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.:
7. Lease Name or Unit Agreement Name: Will 7A Fee #1
8. Well Number: No. 1
9. OGRID Number:
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator: Chesapeake Operating, Inc.

3. Address of Operator: 5014 Carlsbad Highway
Hobbs, NM 88240

4. Well Location
Unit Letter: A : _____ feet from the _____ line and _____ feet from the _____ line
Section: 7 Township: 23 South Range 28 East NMPM _____ County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,041 feet above mean sea level

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type: Drilling Depth to Groundwater: <50 feet Distance from nearest fresh water well: <1,000 feet Distance from nearest surface water: >1,000 feet

Pit Liner Thickness: 20 - mil Below-Grade Tank: Volume: _____ bbls; Construction Material: _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pit Closure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. (Chesapeake) is conducting the pit closure according to NMOCD guidelines. As the depth to groundwater is < 50 feet below ground surface (bgs), Chesapeake is removing all contents from the pit and disposing of them at CRI. In addition, a minimum of six (6) inches of soil from beneath the liner will also be excavated. Upon the removal of all the pit contents, including the liner, soil samples will be collected from the floor of the excavation and submitted for quantification of total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene, and total xylenes (BTEX constituents) and chloride. Should analytical results indicate that the integrity of the liner has been compromised, a Delineation/Remediation Plan will be developed and submitted to the NMOCD for approval. Should analytical results indicate that the structural integrity of the liner was not compromised, the pit will be backfilled with clean soil obtained from an off-site source, the site contoured and graded to allow for natural drainage and the site seeded with a blend of seed preferred by the property owner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bradley Blevins TITLE Field Technician DATE 8-31-05
Type or print name: Bradley Blevins E-mail address: bblevins@chkenergy.com Telephone No.: (505) 391-1462 ext. 24

For State Use Only

APPROVED BY: Walter Henderson TITLE Asst Dir DATE 9/6/05
Conditions of Approval (if any):

Notify OCD 24 hrs. prior to
any work done.

Notify OCD immediately in the
event ground water is encountered