Submit 3 Copies To Approp Office	oriate District	State of New Mex	ico		Form C-103	
District I	Ener	gy, Minerals and Natura	l Resources		May 27, 2004	
1625 N. French Dr., Hobbs District II	, NM 88240			WELL API NO.	015-33628	
1301 W. Grand Ave., Artes	ia, NM 88210 OII	L CONSERVATION I	1	5. Indicate Type of		
<u>District III</u> 1000 Rio Brazos Rd., Azte	NM 87410	1220 South St. Franc		STATE S		
District IV		Santa Fe, NM 875	505	6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Sar 87505	ita Fe, NM					
CYY	NDRY NOTICES AND	REPORTS ON WELLS	RECE.	7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FOR	M FOR PROPOSALS TO DR	REPORTS ON WELLS LILL OR TO DEEPEN OR PLUCE PERMIT (FORM C-101) FOR	BACK TOBIVE	Rorotta	26 State Com	
PROPOSALS.)						
2. Name of Operator Xeric Oil & Gas Corporation 025482						
3. Address of Operat				10. Pool name or		
P. O. Box 352, Midland, TX 79702 Loco Hills NW; Wolfcamp						
4. Well Location						
Unit Letter_	B : 660	_feet from the North	line and1		m the East line	
Section 26		Township 18S Rar		NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3476'						
Pit or Below-grade Tank Application or Closure						
Pit typeDe	pth to Groundwater	Distance from nearest fresh wa	nter well Dist	ance from nearest sur	face water	
Pit Liner Thickness:	mil Below	-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CA	SING 🔲 MULTIF	PLE COMPL	CASING/CEMEN	T JOB 🔲		
OTHER:		_	OTHER: Chan	ge Formation	ıs 🔊	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompleti	on.					
7/8/05 P	OOH w/tbg & pkr.	Set CIBP @ 8700'.	RIH w/cement	t bailer & dump	16' cmt on top	
		olfcamp formation.		•	-	
7/9/05 Perf Bonespring with 2 spf from 6806'-6820'. Set packer @ 6709'. Swab well dn to pkr.						
SI, waiting on acid.						
7/12/05 Open well. Swab. Acidize perfs w/2,000 gal. 15% HCl. Flow back acid & swab well.						
SI for night.						
7/13/05 Open well, flow then swab. POOH w/pkr. Perf Bonespring with 2 spf from 6506'-						
6520'. Set RBP @ 6700'. Set pkr @ 6432'. SD for night.						
7/14/05 C	pen well & swab v	vell dry. Acidize per	fs w/2000 gal H	ICL. Open we	ll, flow then swab.	
7/17/05 D	o chemical job to u	inlock formation & fl	lush w/kcl wtr.	SI well.		
7/20/05 P	OOH w/Pkr & RB	P. RIH w/ tbg.				
7/21/05 R						
8/6/05 T	urn well on.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Character TITLE Production Analyst DATE 8/31/05						
	CD					
Type or print name	crawford (	) A(	Crawford@xer	icoil.com	432-683-3171	
	e Crawlord	A E-mail ac	Crawford@xer ddress:	icoil.com	Telephone No.	
For State Use Only	•	E-mail ac	Crawford@xer ddress:	icoil.com	Telephone No.	
	FOR F	E-mail ac	Crawford@xer ddress:	icoil.com	432-683-3171 Telephone No. DATE 0 8 2005	