Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resour	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.
District II	OIL CONSERVATION DIVISIO	N 30-015-34070
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV	Sama Fe, NW 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Rifleman 5
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
		4
2. Name of Operator		9. OGRID Number
Devon Energy Production Compar	ıy, LP	6137
3. Address of Operator	. 0111	10. Pool name or Wildcat
	ity, Oklahoma 73102-8260 (405) 552-780	2 Morrow
4. Well Location		
Unit Letter_A_:99	0feet from theNorth line and	990 feet from the East line
	ship 22S Range 26E NMP	
Control Control	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3263'	
Pit or Below-grade Tank Application 🔲 o	or Closure	
Pit typeDepth to Groundw	vaterDistance from nearest fresh water weli	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
		TOE DIVIDENTO OF NO.
	MULTIPLE COMPL	CEMENT JOB
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
PULL OR ALTER CASING OTHER:	□ OTHER:	COMPLETION
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