

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ross Ranch 22
8. Well Number 6A
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn. North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED AUG 03 2005 OCD-ARTESIA
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL N Sect 22 Twp 19S Rng 25E Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'd <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well on 7/27/05. OCD rep witnessed test. See attached for details and chart.

Temporary Abandoned Status approved  
until 7-27-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 8/2/05  
E-mail address: sjordan@nearburg.com  
Type or print name Sarah Jordan Telephone No. 432/686-8235

(This space for State use)

Field Supervisor

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE AUG 28 2005  
Conditions of approval, if any: \_\_\_\_\_

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch 22 #6

660' FSL and 1,980' FWL, Section 22, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

07/25/05    Well Repair Purpose: TA Well.  
MIRU JSI electric line truck. RU Key pump truck to kill backside pressure w/ fresh wtr/ soap & keep dead. Had 300# on csg. Blew dn before killing. ND B1 bonnet flange & NU JSI pack off. RIH w/ 5.8" gauge ring & JB & CCL. Had a few spots we had to work GR through. POOH w/ GR/JB/CCL. Storm blew in w/ lightning. NU B1 bonnet to WH. SDFN. Will RIH w/ CIBP & set in the AM.  
Current Operation This AM: RIH w/ CIBP.

DC Intangible:	\$940	AFE Intangible:	
DC Tangible:	\$0	AFE Tangible:	
TC Intangible:	\$940	BAL Intangible:	(\$940)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$450	Pump/ Vacuum Truck

07/26/05    Well Repair Purpose: TA Well.  
Blew dn csg pressure. ND B1 bonnet. NU JSI pack off. RIH w/ 5.61" CIBP & CCL. Correlate BP on depth w/ CCL log. Set CIBP @ 7645'. POOH w/CCL. RU dump bail & fill w/ cmt. RIH w/ cmt bailer/CCL & dump cmt on top of CIBP. Made another run w/ cmt bailer. Dumped a total of 35' cmt on BP. POOH w/ cmt bailer. ND JSI pack off. NU B1 bonnet w/ 2" valve. RDMO JSI electric line truck. Had Two-State bring 256 jts- 2 7/8" J-55 tbg w/ racks to location. Also brought a 500 Bbl frac tank to circulate back into. SDFN. Will RU Mesa pulling unit in the AM. PBTD 7645' CIBP w/ 35' cmt. TOC @ 7610'.  
Current Operation This AM: RIH w/ tbg.

DC Intangible:	\$6,492	AFE Intangible:	\$0
DC Tangible:	\$980	AFE Tangible:	\$0
TC Intangible:	\$7,432	BAL Intangible:	(\$7,432)
TC Tangible:	\$980	BAL Tangible:	(\$980)

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$6,002	Wireline Services

Daily Costs Tangible:

\$980	Downhole Equipment
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660' FSL and 1,980' FWL, Section 22, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

07/27/05    Well Repair Purpose: TA Well.  
MIRU Mesa Well Service pulling unit. ND B1 bonnet flange on WH. NU BOP. PU & RIH w/  
241 jts- 2 7/8" J-55 6.5# EUE 8rd tbg off pipe racks. Set btm of tbg @ 7587'. TOC @ 7610'.  
RU Key pump truck to tbg to circulate 290 Bbls fresh wtr w/ double inhibited pkr fluid dn  
tbg & out csg to frac tank. SI csg & pressure test plug to 500# for 30 minutes & chart for  
NM State rep on location. Tested good. Send chart to Midland office to be filed / State.  
Open BOP rams. POOH & LD w/ 241 jts- 2 7/8" J-55 tbg. ND BOP & NU B1 bonnet w/ 2"  
valve. Will RDMO Mesa pulling unit in the AM. Well left shut in. PBTD @ 7645' CIBP w/ 35'  
cmt. TOC @ 7610'.  
Current Operation This AM: Well TA'd.

DC Intangible:	\$10,185	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$17,617	BAL Intangible:	(\$17,617)
TC Tangible:	\$980	BAL Tangible:	(\$980)

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$1,500	Transportation
\$2,915	Pump/ Vacuum Truck
\$1,500	Rental - Misc
\$3,780	Pulling/ Swabbing Unit

07/28/05    Well Repair Purpose: TA Well.  
RDMO Mesa pulling unit. Clean location. Left well shut in. PBTD @ 7645' CIBP w/ 35' cmt.  
TOC @ 7610'. FINAL REPORT.  
Current Operation This AM: Well TA'd.

DC Intangible:	\$450	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$18,067	BAL Intangible:	(\$18,067)
TC Tangible:	\$980	BAL Tangible:	(\$980)

Daily Costs Intangible:

\$450	Pulling/ Swabbing Unit
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