

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other _____
Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**
Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
3a. Phone No. (include area code) **405-552-8198**
Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface **L 2310 FSL 990 FWL**
At top prod. Interval reported below
At total Depth
Date Spudded **2/8/2003** 15. Date T.D. Reached **3/16/2003** 16. Date Completed **5/26/2003** ☐ D & A ☒ Ready to Prod.
Total Depth: MD **3804'** 19. Plug Back T.D.: MD **1842'** TVD
Type Electric & Other Mechanical Logs Run (Submit copy of each)
X-HRLANGTFMI

5. Lease Serial No. **NMLC064050A**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **Eagle 35 Federal 3**
9. API Well No. **30-015-31761**
10. Field and Pool, or Exploratory **Red Lake; Queen-Grayburg San Andres**
11. Sec. T., R., M., on Block and Survey or Area **35 17S 27E**
12. County or Parish **Eddy** 13. State **NM**
17. Elevations (DR, RKB, RT, GL)* **3602' GL**
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Casing and Liner Record (Report all strings set in well)									
Casing Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24 #	0	1213'		650 sx Cl C		0	
7 7/8"	5 1/2"/J55	16 #	0	3800'		680 sx Cl C		0	
			0						

Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2449'								
Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
San Andres	1934'	2408'	1934-2408'		35	Producing			
Yeso	2986'	3290'	2986-3290'		40	Below RBP			

Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1934-2408'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 219,130 gals Aqua Frac 1000; 80,732 # brown sn 20/40.								
2986-3290'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,550# 20/40 sand & 25,000 # 16/30 sand.								

Production - Interval A									
Test First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/6/2005	6/6/2005	24	→	45	25	173			Pumping
Throat Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	45	25	173	556		Producing Oil Well

Production - Interval B									
Test First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Throat Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(see instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Now all important zones of porosity and contents thereof; Cored intervals and all drill-
 em tests, including depth interval tested, cushion used, time tool open, flowing and
 shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg	1274
				San Andres	1584
				Glorieta	2960
				Yeso	3106

Additional remarks (include plugging procedure):

20/05 MIRU PU. POOH w/ rods and pump. RIH w/ RBP and set at 2848'. Dumped 10' of sand on top of RBP.
 21/05 Perforated at 1934-2408'; 35 holes. RIH w/ pkr and set @ 1842'.
 24/05 Acidize w/ 3000 gals 15% NEFE. Rel pkr and POOH w/ pkr.
 25/05 Frac w/ 219,130 gals Aqua Frac 1000; 80,372 # brn sand 20/40.
 26/05 RIH w/ rods and pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

Hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/25/2005

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.