Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31761	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	<u></u>
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		· State on to day Boast No.	
SUNDRY NOTI	CES AND REPORTS ON W		7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN	OR PLUPECETOED		
DDODOSALS)			Eagle 35 Federal	
1. Type of Well: Oil Well	Gas Well Other	AUG 2 9 2005	8. Well Number 3	
2. Name of Operator	I D	OCU-AHTESIA	9. OGRID Number	
Devon Energy Production Company, LP 3. Address of Operator			6137 10. Pool name or Wildcat	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			Red Lake; Glorieta-Yeso, NE	
4. Well Location				
Unit Letter L: 2310 feet from the South line and 990 feet from the West line				
Section 35	17S Township 2			ounty
Section	<u>*</u>	whether DR, RKB, RT, GR		
3602' GR				
Pit or Below-grade Tank Application O	r Closure 🗌			
Pit typeDepth to Groundw	aterDistance from nearest	fresh water well Dist	ance from nearest surface water	_
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMENT	rJOB □	
OTHER: Downhole Comming	le 🛛	OTHER:		
OTHER: Downhole Commingl	e <u> </u>	te all pertinent details, and	give pertinent dates, including es	stimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-				
approved pools or areas.				
approved pools of areas.				
This pool was pre-approved by Division order PC-1108.				
The San Andres is perforated at 1934-2408' and the Yeso is perforated from 2986-3290'.				
Average production from the SA is 10.9 oil and 76.5 gas. Average production from the Yeso is 13.8 oil and 33.5 gas.				
The allocation method is by ratio of stabilized production. For the Yeso, oil is 55.9% and gas is 30.4%. For the San Andres formation, oil is 44.1% and gas is 69.6%.				
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is				
identical.				
The BLM has been notified of this f	iling.			
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and helief I further cartify that an	v nit or below-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE	TIT	LE_Sr. Staff Engineerin	g Technician DATE 8/25	/05
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198				
	JW. Bun		AUG	3 0 2005
APPROVED BY: Conditions of Approvation any.	The Sypection	LE COCO	DATE	
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