

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32836
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eagle 35 L Federal
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Red Lake; Glorieta-Yeso, NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	4. Well Location Unit Letter <u>L</u> : <u>1800</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>West</u> line Section <u>35</u> <u>17S</u> Township <u>27E</u> Range <u>NMPM</u> <u>EDDY</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 1952-2385' and the Yeso is perforated from 2944-3216'.

Average production from the SA is 12.5 oil and 117.6 gas. Average production from the Yeso is 21.4 oil and 143.4 gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 63.1% and gas is 54.9%.

For the San Andres formation, oil is 36.9% and gas is 45.1%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams 3 TITLE Sr. Staff Engineering Technician DATE 8/25/05

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com

Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: Jim W. Adams

DATE AUG 30 2005

Conditions of Approval (if any):