

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

L 1800 FSL 430 FWL

At top prod. Interval reported below

At total Depth

5. Lease Serial No.

NMLC064050A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 35 L Federal 4

9. API Well No.

30-015-32836

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

11. Sec. T., R., M., on Block and

Survey or Area

35 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3605' GL

14. Date Spudded

7/31/2004

15. Date T.D. Reached

8/6/2004

16. Date Completed

6/2/2005

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

3542'

19. Plug Back T.D.: MD

2849'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

GR-DLL-MSFL-CSNG-DSN-SDL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24 #	0	314'		200 sx Cl C; circ 82 sx		0	
7 7/8"	5 1/2"/J55	15.5 #	0	3542'		820 sx Poz; circ 95 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2411'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1952'	2385'	1952-2385'		40	Producing
Glorieta - Yeso	2944'	3216'	2944-3216'		40	Below RBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1952-2385'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 216,594 gals Aqua Frac 1000; 140,400 # Brn sn 20/40 and tail in w/ 25,500 # SB Excel sand 16/30.
2944-3216'	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,000# 20/40 & 21,000# 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/2/2005	6/16/2005	24	→	33	140	151			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	33	140	151	4,242		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	418
				Queen	972
				Grayburg	1311
				San Andres	1581
				Glorieta	2839
				Yeso	3021

Additional remarks (include plugging procedure):

5/26/05 MIRU. TOOH w/ rods & pump.
 5/27/05 RIH w/ RBP and set at 2849'. Tested RBP to 1000# - ok. Spotted 2 sx on top of RBP at 2849'. Test csg to 3000# - ok.
 5/28/05 Perforate 1952-2385'; 40 holes. RDWL. TIH w/ pkr and set at 1841'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOOH w/ pkr.
 3/01/05 Frac w/ 216,594 gals Aqua Frac 1000; 140,400# brown sn 20/40 and tail in w/ 25,500# SB Excel sand 16/30.
 3/02/05 RIH w/ rods and pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Marvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/25/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.