Form 3160-5 (August 1999)

This space for Federal or State Office use)

conditions of approval, if any:

approved by

s jurisdiction.

N.M. Oil Cons. DIV-Dist, 2

UNITED STATES DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS SIA, NIM 38210 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMLC067849 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator **EAGLE 34 M FEDERAL 33 DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-32839 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RED LAKE; GLORIETA-YESO, NE 990 FSL & 990 FWL 12. County or Parish 13. State SEC 34 T 17S R 27E **EDDY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Downhole Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Commingle Final Abandonment Notice Plug Back Water Disposal Convert to Injection 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal leepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has letermined that the site is ready for final inspection) Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres 51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1816-2744' and the Yeso is perforated from 2874-3394'. Average production from the SA is 22.6 oil and 101.9 gas. Average production from the Yeso is 7.6 oil and 21.2 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 25.2% and gas is 17.2%. For the San Andres formation, oil is 74.8% and gas s 82.8%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. APPROVED AUG 2 6 2005 ORIG. SGO.) ALEXIS C. SWOBODA ALEXIS C. SWOBODA PETROLEUM ENGINEER Thereby certify that the foregoing is true and correct Name Norvella Adams Sr. Staff Engineering Technician 8/24/2005 Title Date

Section from makes in a crime for any person knowingly and willfully to make any department of agency of the crimed states any false, inclinious or nadioper, statements of representa-

Title

Date