Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ATTESIA, N.W. 382 To Lease Serial No. NMLC067849

	for proposals to drill or to re-enterm 3160-3 (APD) for such p		le	5. It Indian, Allottee	IMLC067849 or Tribe Name
	BMIT IN TRIPLICATE	······································			
		DF0-		7. Unit or CA Agree	ement Name and No.
1a. Type of Well 💟 Oil Well 🔲 Gas	Well Other	RECE	IVED	· ·	
		Alic o	- 1	Well Name and N	lo.
2. Name of Operator		100.9 (<i>' 2005</i> _	EAGLE	34 M FEDERAL 33
DEVON ENERGY PRODUCTI	ON COMPANY, LP	GCD-WH	team 5	9. API Well No.	
Address and Telephone No.		·	11-2-6747AS	3	0-015-32839
20 North Broadway, Ste 1500	, Oklahoma City, OK 73102	405-552-8198	31	10. Field and Pool,	or Exploratory
4. Location of Well (Report location clearly	and in accordance with Feder	ral requirements)*	L	RED LAKE;	GLORIETA-YESO, NE
990 FSL & 990 FWL	•		[1	County or Paris	h 13. State
SEC 34 T 17S R 27E				EDDY	NM NM
TYPE OS SUBMISSION	PPROPRIATE BOX(s) TO IND		ICE, REPORT,	OR OTHER DATA	
	Acidize	Deepen		(Start/Resume)	☐ Water Shut-Off
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamatio	•	Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	Recomplete		Other Downhole
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril		Commingle
Describe Proposed or Completed Operations (Cle	Convert to Injection	Plug Back	Water Disp		
	sen completed. Final Abandonment Noti				
nterval, a Form 3160-4 shall be filed once testing has be letermined that the site is ready for final inspection) Devon Energy Production Company, LP 51300) and the Northeast Red Lake Glo Fhis pool was pre-approved by NM OCD	is applying with the NM OCE rieta Yeso (96836) pursuant (O for approval to downho			
Devon Energy Production Company, LP 51300) and the Northeast Red Lake Glo [his pool was pre-approved by NM OCC [he San Andres is perforated at 1816-27 Average production from the Yeso is 7.6 [he allocation method is by ratio of state [he san Andres is perforated at 1816-27].	is applying with the NM OCI rieta Yeso (96836) pursuant of Division order PC-1108. '44' and the Yeso is perforate 5 oil and 21.2 gas.	D for approval to downho to 19.15.5.303 (C) 3 (b) E ed from 2874-3394'. Aver	xceptions for v	wells located in pro	e-approved pools or areas. 2.6 oil and 101.9 gas.
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