N.M. Oil Cons. DIV-Dist, 2

Form 3160-5

Approved by

its jurisdiction.

Conditions of approval, if any:

UNITED STATES

1301 W. Grand Avenue

FORM APROVED OMB NO. 1004-0135

(August 1999) DEPARTMENT OF THE INTERIOR Artesia, NM 8821Q EXPIRES: NOVEMBER 30, 2000 **BUREAU OF LAND MANAGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM0557370 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE RECEIVE. 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other _ AUG 2 9 7005 8 Well Name and No. Eagle 35 E Federal 10 2. Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address and Telephone No. 30-015-33035 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg San Andres 2310 FNL & 215 FWL 12. County or Parish 13. State NM Sec 35, T17S R27E, Unit E Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION ■ Water Shut-Off Acidize __ Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Subsequent Report Other Down Hole Casing Repair New Construction Recomplete Temporarily Abandon Commingle Change Plans Plug and Abandon ___ Plug Back Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 12/22/04 MIRU. TOOH w/ rods & pump. 12/23/04 TIH w/ RBP retrieving head and bailer. Latch onto to RBP and release RBP. TOOH w/ bailer & RBP. TIH w/ tbg, rods, and pump. Turn well back to production. 12/24/04 RDPU. ACCEPTED FOR REGORD Glorieta - Yeso test: 1/1/05 18.41 Oil 75.32 Gas 137.50 Water Queen-Grayburg San Andres test: 1/1/05 20.59 Oil 64.68 Gas 137.50 Water AUG 2 5 2005 LES BARYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name Norvella Adams Sr. Staff Engineering Technician 8/18/2005 Signed (This space for Federal or State Office use)

Time To U.S.C. Section Toot, makes it a crime for any person knowingly and williding to make any department or agency or the ornical States any false, includes or maddler it statements of representations to any financer whichin

Date

Title