orm 3160-5 ugust 1999)

Approved by

its jurisdiction.

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

	U OF LAND MANAGEMENT	A .		EXPIRES: N	IOVEMBER 30, 2000
SUNDRY NOT	ICES AND REPORTS ON WEL	.ts Artesia, N	Trus.	Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an				NMNM0557370	
abandoned well. Us	e Form 3160-3 (APD) for such p	proposals		6. If Indian, Allottee o	r I ribe Name
SU	JBMIT IN TRIPLICATE				
	- 			7. Unit or CA Agreem	nent Name and No.
1a. Type of Well 🗸 Oil Well 🗌 Ga	s Well Other		/)	8 Well Name and No	
			VED -	1	
2. Name of Operator	FIGNI COMPANY A D	AUG 3 0	2005	9. API Well No.	4 G FEDERAL 41
DEVON ENERGY PRODUCT	ION COMPANT, LP	VU-4-	2005	1	
3. Address and Telephone No.		2 405-552-8198		30-015-33182	
20 Notal Erodulus (1000, Ontaliolis City) City 10102 100 City				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clear	ly and in accordance with Feder	ral requirements)*		RED LAKE; GLORIETA-YESO, NE 12. County or Parish 13. State	
2260 FNL & 2270 FEL	1			1	
SEC 34 T 17S R 27E		 		EDDY	NM
	APPROPRIATE BOX(s) TO IND				·
TYPE OS SUBMISSION		TYPE	OF ACTION		
✓ Notice of Intent	Acidize	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamate		Well Integrity✓ Other Downhole
	Change Plans	Plug and Abandon	_ ·	rily Abandon	Commingle
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	•	
13. Describe Proposed or Completed Operations (C					
deepen directionally or recomplete horizontally, give so the Bond No. on file with BLM/BIA. Required subsequi-					
interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	been completed. Final Abandonment Not	tices shall be filed only after all requi	irement, including	reclamation, have been comp	pleted, and the operator has
Colorinate and the site of easy for mile inspectiony			·		
·	į				
Devon Energy Production Company, L		• •	_		• •
(51300) and the Northeast Red Lake Gi		to 19.15.5.303 (C) 3 (b) E	xceptions to	r wells located in pre-	approved pools or areas.
This pool was pre-approved by NM OC		ad from 2004 22521 Aven		ion from the CA is C 9	ail and 22 5 mag. Avanage
The San Andres is perforated at 1893-2 production from the Yeso is 4.8 oil and		eu IIVIII 2304-3332 . Avei	age product	ion from the SA is 6.0	on and 55.5 gas. Average
The allocation method is by ratio of sta		eso oil is 41 4% and nas	is 35.8% F	or the San Andres for	mation oil is 58 6% and das
is 64.2%.	ionizoa productioni. Tot the T	050, 011 15 41.470 and gas	15 00.070.	or the can Anales for	mation, ou io octore una gao
Commingling these two pools will not	reduce the value of the total r	emaining production and	the ownersh	nip between the two p	ools is identical.
			ADDE		7
	1		APPF	ROVED	
	!		4110	0 0005	
	•	ind	ic Stan f	ALEXIS C. SAVOR	, n
		(0.1	ica. • • • · · j	ALLAIS C. SHOE	SPUA
	•	-	ALEXIS C	. SWOBODA	
		F		M ENGINEER	
14. I hereby certify that the oregoing is	rue and correct				
h droo	Name	Norvella Adar	ns		
Signed / L	Title	Sr. Staff Engineering		Date	8/22/2005
(This space for Federal or State Office us	e)				

Date

Title

DISTRICT I 825 N. French Dr., Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

P.	Well N 4' Eleva 356	tion
	356	
_		
		
Feet from the	East/West line	County
2270	EAST	EDDY
rface		
Feet from the	East/West line	County
<u> </u>		.1
	rface	rface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

