State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719

District II

Instructions on back

OIL CONSERVATION DIVISRECEIVE L'Submit to Appropriate District Office

2040 South Pacheco

1000 Rio Brazos Rd., Aztec. NM 87410

District III

AUG 2 5 2005 Santa Fe. NM 87505

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Printed Name

Title

Date

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature