Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMNM0557370**

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☑ Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.
Eagle 34 H Federal 42

3. Address
20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-552-8198

9. API Well No.
30-015-33191

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
H 2310 FNL 990 FEL
At top prod. Interval reported below
At total Depth

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AUG 25 2005
OCD-ARTESIA

10. Field and Pool, or Exploratory
Red Lake; Queen-Grayburg San Andres

11. Sec., T., R., M., on Block and Survey or Area
34 17S 27E

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **3/1/2004**

15. Date T.D. Reached **3/8/2004**

16. Date Completed **4/16/2005** ☐ D & A ☑ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)* **3559' GL**

18. Total Depth: MD **3520'** TVD

19. Plug Back T.D.: MD **2800'** TVI

20. Depth Bridge Plug Set: MD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-PEX-TLD-CNL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	**8 5/8" / J55**	**24 #**	**0**	**308'**		**200 sx Cl C; circ 90 sx**		**0**	
7 7/8"	**5 1/2" / J55**	**16 #**	**0**	**3520'**		**840 sx Cl C; circ 40 bbls**		**0**	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	**2437'**							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	**1902'**	**2380'**	**1902-2380'**		**40**	**Producing**
Glorieta-Yeso	**2875'**	**3275'**	**2875-3275'**		**35**	**Below RBP**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1902-2380'	**Acidize w/ 3000 gals 15% NEFE; Frac w/ 217,770 gals Aqua Frac 1000; 140,760# brn sn (20/40) and tail in w/ 25,000# SB Excel sand (16/30).**
2875-3275'	**Acidize w/ 2500 gals 15% HCl; Frac w/ 22,500# CR4000 16/30 & 33,000# Lite Prop 125 14/30.**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/2005	**5/8/2005**	**24**	→	**42**	**30**	**239**			**Pumping**
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	**42**	**30**	**239**	**714**	**Producing Oil Well**	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Bowers	**368**
				Queen	**853**
				Grayburg	**1263**
				San Andres	**1570**
				Glorieta	**1949**
				Yeso	**3021**

Additional remarks (include plugging procedure):

4/01/05 MIRU. PU. POOH w/rods and pump.
4/02/05 RIH w/ RBP and set at 2800'. Dumped 2 sx sand on top of RBP. POOH w/ tbg. Test csg to 3000# - held good. Perforated 1902-2380'; 40 holes. RIH w/ pkr and set pkr @ 1816'.
4/12/05 Acidize w/ 3000 gals 15% NEFE. TOOH w/pkr.
4/14/05 Frac w/ 217,770 gals Aqua Frac 1000; 140,760 # brn sand (20/40) and tail in w/ 25,000# SB Excel sand (16/30).
4/16/05 TIH w/ pump and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician

Signature Date 8/23/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.