Form 3160-5 (August 1999)

s jurisdiction

N.M. Oil Cons. DIV-Dist, 2

UNITED STATES DEPARTMENT OF THE INTERIOR

1301 W. Grand Avenue

FORM APROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT ATTESIA, NIM 88210 EXPIRES: SUNDRY NOTICES AND REPORTS ON WELLS EXPIRES: NOVEMBER 30, 2000 Do not use this form for proposals to drill or to re-enter an NMNM0557370 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ✓ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator EAGLE 34 H FEDERAL 42 DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-33191 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RED LAKE; GLORIETA-YESO, NE 2310 FNL & 990 FEL 12. County or Parish 13. State SEC 34 T 17S R 27E **EDDY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Downhole Subsequent Report ∴ Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Commingle Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal seepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1902-2380' and the Yeso is perforated from 2875-3275'. Average production from the SA is 5.9 oil and 29.7 gas. Average production from the Yeso is 3.6 oil and 20.5 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 37.9% and gas is 40.8%. For the San Andres formation, oil is 62.1% and gas s 59.2%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. APPROVED AUG 2 6 2005 (ORIG. SGD.) ALEXIS C. SWOBODA ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. Thereby certify that the foregoing is true and correct Name Norvella Adams Sr. Staff Engineering Technician 8/24/2005 Title Date This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any: tibe 16 0.5.C. Section 1001, makes it a Clime for any person knowingly and willingly to make any department or agency of the Office States any raise, includes on tradeciment statements of representations to any maker within