

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____										5. Lease Serial No. NMNM97855
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name
2. Name of Operator Nearburg Producing Company										7. Unit or CA Agreement Name and No.
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705					3a. Phone No. (include area code) 432/686-8235					8. Lease Name and Well No. McKittrick 24 Federal #2
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 840 FSL and 1650 FEL, Sec 13, 22S, 24E At top prod. interval reported below 742 FNL and 1910 FWL, Sec 24, 22S At total depth 791 FNL and 1844 FWL, Sec 24-19S-24E										9. API Well No. 30-015-33649
14. Date Spudded 4/16/05										15. Date T.D. Reached 5/24/05
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/10/05										10. Field and Pool, or Exploratory McKittrick Hills; Upper Penn
18. Total Depth: MD TVD 8765 8307										11. Sec., T., R., M., or Block and Survey or Area 13, 22S, 24E
19. Plug Back T.D.: MD TVD 8682 8228										12. County or Parish Eddy
20. Depth Bridge Plug Set: MD TVD										13. State NM
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Litho Density, Comp Neutron/ GR										17. Elevations (DF, RKB, RT, GL)* 3922
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2	13-3/8	54.5		703		1080		Surface	NA	
14-3/4	9-5/8	40		1577		1700		Surface	21 sxs	
8-3/4	7	26		8765		1330		Surface	120 sxs	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-7/8	8469									
25. Producing Intervals										
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Cisco Canyon	8488	8550	8488-8550	4 JSPF	248	Open				
B)										
C)										
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
8488-8550	72 bbls 20% HCL									
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
6/10/05	7/9/05	24	→	0	2707	215			Pumping	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
NA	300	280	→	0	2707	215		Producing		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cisco Canyon	8488	8550	Gas	Bone Spring	3890
				3 BS Sand	7510
				Wolfcamp	8124
				Cisco Canyon	8488

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production Analyst

Signature


Date 7/26/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.