Form 3160-5 (August 1999)

its jurisdiction.

N.M. Oil Cons. DIV-Diet. 2

UNITED STATES
DEPARTMENT OF THE INTER801 W. Grand AVENUE
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON ARTESIA, NM 88210

FORM APROVED

OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM025528 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE RECEIVED	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP AUG 29 7005 OCD-ARTESIA	Eagle 33 O Federal 20
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No.	9. API Well No. 30-015-33832
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
 Location of Well (Report location clearly and in accordance with Federal requirements)* SWSE 990 FSL & 1750 FEL Sec 33, T17S R27E, UNIT O 	Red Lake; Glorieta-Yeso 12. County or Parish 13. State
	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
☐ Alter Casing ☐ Fracture Treat ☐ Reclam ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomp ☐ Change Plans ☐ Plug and Abandon ☐ Tempore	= · · · · · ·
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 8/08/05 Spud 12 1/4" hole. 8/10/05 TD 12 1/4" hole @ 1150'. Ran in 26 jts of 8 5/8", 24#, J-55 LT&C csg and set at 1150'. Cmt lead w/ 380 sx 35:65 Cl C, tail w/ 200 sx Cl C; circ 70 sx to pits. WOC 18 hrs. 8/15/05 TD 7 7/8" hole @ 3490'. Ran in 76 jts of 5 1/2", 15.5#, J-55 LT&C csg and set at 3490'. 8/16/05 Cmt lead w/ 200 sx Cl C, tail w/ 450 sx Cl C; circ 47 sx to pits. Release rig.	
	ACCEPTED FOR RECORD AUG 2 6 2005 LES BABYAK PETROLEUM ENGINEER
14. I hereby certify that the foregoing is true and correct Name Title Sr. Staff Engineering Technician	Date 8/18/2005
(This space for Federal or State Office use) Approved by	Date