

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 22 2005

OCDA-ANTE-314

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2330 FSL 660 FEL NESE(I) Sec 33 T16S R27E

5. Lease Serial No.

NM-0559532

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Lucky Dog #2
Federal

9. API Well No.

30-015-34024

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Csq & Cmt</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY LUCKY DOG FEDERAL #2

07/12/2005 CMIC: BOWKER

LOCATION STAKED 2330' FSL, 660' FEL, SECTION 33, T16S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. PREP. TO MIRU PATTERSON DRILLING RIG 503.

07/13/2005 CMIC: BOWKER

FINISHED RIGGING UP. MIXED SPUD MUD. HELD PRE-JOB RIG INSPECTION AND SAFETY MEETING. PREP. TO SPUD.

07/14/2005 CMIC: BOWKER

SPUDED 17 1/2" HOLE AT 1030 HOURS MST 7-13-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. PAUL SWARTZ WITH BLM NOTIFIED OF SPUD.

07/15/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 427'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND L.D. BHA. R.U. CASING CREW. HELD SAFETY MEETING. RIH WITH 10 JOINTS 13 3/8" CASING AND SET AT 427'. R.U. HOWCO. CLEARED CASING WITH F.W. MIXED AND PUMPED 210 SX HOWCO LIGHT WITH 2% CACL2. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 1330 HOURS MST 7-14-05 WITH 170#. CIRCULATED 150 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 6 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" 3-M HYDRIL AT REPORT TIME. PAUL SWARTZ WITH BLM WITNESSED CEMENT JOB.

07/16/2005 CMIC: BOWKER

FINISHED NU BOP. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 900#. O.K. DRILLED CEMENT AND SHOE. TRIPPING FOR PLUGGED BIT AT REPORT TIME.

07/17/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 1105'. PUMPED SWEEP AND RAN FLUID CALIPER FOR CEMENT CALCULATIONS. DROPPED TOTCO AND TOOH. L.D. 8" DC'S AND BHA. R.U. CASING CREW. HELD SAFETY MEETING. RAN 26 JOINTS 9 5/8" CASING AND SET AT 1105'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. MIXED AND PUMPED 190 SX INTERFILL C WITH 1/4# FLOCELE. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0550 HOURS MST 7-17-05 WITH 990#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 24 SX TO PIT. R.D. HOWCO. HANGING BOP AT REPORT TIME TO SET SLIPS. PAUL SWARTZ WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

07/18/2005 CMIC: BOWKER

P.U. BOP AND SET SLIPS WITH 70,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1000#. O.K. NU BOP AND CHOKE MANIFOLD. TESTING STACK AT REPORT TIME. PAUL SWARTZ WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

07/19/2005 CMIC: BOWKER

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 250#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 250#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA AT REPORT TIME. PAUL SWARTZ WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

07/20/2005 CMIC: BOWKER

FTIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 1115'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD WITH NO PROBLEMS.

OXY LUCKY DOG FEDERAL #2

07/21/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/22/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/23/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/24/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/25/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/26/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/27/2005 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/28/2005 CMIC: Dodson
Presently TOO H w/ Bit # 3 P-rate slowed to aproximatley 6 ft/hr with excessive torque.

07/29/2005 CMIC: Dodson
Drlg ahead @ 6087' with no problems

07/30/2005 CMIC: Dodson
Drlg ahead w/ no problems

07/31/2005 CMIC: Dodson
Drlg Ahead w/ no problems

08/01/2005 CMIC: Dodson
Drlg Ahead @ 7275' w/ no reported problems

08/02/2005 CMIC: Dodson
TOOH to PU Directional Tools. Ran Gyro @ 7500' to Tie in. Starched up @ 7400'

08/03/2005 CMIC: Dodson
Finish TOO H, LD 6" DC's, PU Directional Tools and 45 Jts. HWP TIH to 4500' Elevators Broke wait 2 hrs on new elevators, Finish TIH Ream 100' to bottom and start slide drlg.

08/04/2005 CMIC: Dodson
Drlg Ahead w/ no reported problems

08/05/2005 CMIC: Dodson
Drlg Ahead w/ no reported problems

08/06/2005 CMIC: LANGE
DRILLING AHEAD W/ NO PROBLEMS

08/07/2005 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

08/08/2005 CMIC: LANGE
DRILING AHEAD WITH NO PROBLEMS

08/09/2005 CMIC: Dodson
Drlg ahead with no reported problems

08/10/2005 CMIC: DODSON
DRILLING TO 8846'. TRIP FOR BIT, MUD MOTOR & MWD. SURFACE TEST DIRECTIONAL TOOLS. TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME.

08/11/2005 CMIC: DODSON
DRILLING TO TD AT 9050'. REACHED TD AT 2:30 AM 8-11-05. CIRCULATE HOLE & PUMP SWEEP FOR SHORT TRIP.

08/12/2005 CMIC: DODSON
CIRCULATE & CONDITION FOR SHORT TRIP. SHORT TRIP 20 STANDS. PUMP SWEEP & STRAP OUT FOR LOGS. LAY DOWN DIRECTIONAL TOOLS. RU BAKER ATLAS. LOGGING AT REPORT TIME.

08/13/2005 CMIC: DODSON

FINISH LOGGING. RIG DOWN LOGGERS. TRIP IN HOLE. CUT DRILLING LINE. FINISH TRIP IN HOLE. WASH TO BOTTOM & CIRCULATE UNTIL DIRECTIONAL HAND ON LOCATION. TRIP OUT OF HOLE & PU DIRECTIONAL TOOLS. ORIENT TOOLS & SURFACE TEST. TRIP IN HOLE AT REPORT TIME.

08/14/2005 CMIC: DODSON

TRIP IN HOLE. DRILLING F/ 9050' TO 9200' W/ SURVEYS.

08/15/2005 CMIC: DODSON

DRILLING TO 9300'. CIRCULATE & SHORT TRIP. CIRCULATE BOTTOMS UP & TRIP OUT FOR LOGS AT REPORT TIME.

08/16/2005 CMIC: DODSON

TRIP OUT OF HOLE. LD DIRECTIONAL TOOLS. RU LOGGERS & LOG. LOGGERS TD 9290'. RD LOGGERS. TRIP IN HOLE. REAM TO BOTTOM. CIRCULATE & W/O LAY DOWN MACHINE.

08/17/2005 CMIC: DODSON

W/O LD MACHINE. RU LAY DOWN MACHINE & LD DRILL PIPE & HW DRILL PIPE. RU CASING CREW & HOLD SAFETY MEETING. RUN 219 JTS 5 1/2" 17# S-95 & N-80 CASING. TOTAL PIPE 9310', SET AT 9300'. RU HALLIBURTON & CIRCULATE CASING W/ RIG PUMP. HOOK UP HALLIBURTON & HOLD PRE-JOB SAFETY MEETING. MIX & PUMP 1000 SX PB SUPER H. DISPLACED W/ 215 BBLS FW. BUMPED PLUG W/ 1500 PSI. RELEASE PRESSURE, FLOATS HOLDING.

08/18/2005 CMIC: DODSON

FINISH CEMENTING CASING. NIPPLE DOWN BOPE & SET SLIPS. CUT OFF CASING & LD BOP. INSTALL C-SECTION & TEST. JET & CLEAN PITS. RIG RELEASED AT 10:00 PM 8-17-05. RIG DOWN. LAST REPORT.