Form 3160-5 (August 1999)

(This space for Federal or State Office use)

Conditions of approval, if any:

Approved by

N.M. Oil Cons. DIV-Dist, 2

UNITED STATES
DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

EXPIRES: NOVEMBER 30, 2000 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS 16512 11 88213. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-0418220-A abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Todd 27 N Federal 14 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 30-015-34186 3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 405-552-7802 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Ingle Wells; Delware 660' FSL & 1980' FWL 12. County or Parish 13. State Sec 27, T23S R31E NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Drilling Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Operations Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 08/03/05 Spud 17 1/2" hole. Ran 19 jts of 13 3/8" 48# H-40 csg @ 855'. Cmt lead w/600 sx Class C. Tail w/250 sx 35/65 Class C. Circulate 83 sx to pit. Observed by the BLM. WOC 24 hrs. 08/06/05 Test csg to 1000# - ok. 08/10/05 TD 11" hole @ 4280'. Ran in 96 jts. 8 5/8" 32 # J-55 LT&C @ 4249'. Cmt lead w/920 sx 35/65/6 Poz C. Tail w/300 sx 60/40 Class C, circ 92 sx to pit. WOC 24 hrs. 08/12/05 Test csg to 1000# - ok. 09/17/05 TD 7 7/8" hole @ 8200'. Circ & cond well for logs. Ran in w/179 jts 5 1/2" csg @ 8200'. Cmt lead stage w/250 sx 35/65 Class C, Tail w/450sx 60/40 Class C. Circ 87 sks of dv tool. 08/18/05 Cmt lead stage w/400 sx 35/65 Class C, tail w/150 sx 60/40 Class C. Circ 57 sx off dv tool, no cmt to surface on 2nd stage. Release rig. ACCEPTED FOR RECORD AUG 2 6 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. I hereby certify at the toxedoing is true and correct Name Stephanie A. Ysasaga Signed Senior Engineering Technician Title 8/25/2005 Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

Date

Title