

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-26413
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

RECEIVED

SEP 10 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Artesia State Com	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			
2. Name of Operator DEVON LOUISIANA CORPORATION		8. Well No. 3	
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802		9. Pool name or Wildcat Lece Hills; Wolfcamp, NW	
4. Well Location Unit Letter F 1980 feet from the NORTH line and 2100 feet from the WEST line Section 23 18S Township 28E Range NMPM County Eddy			
10. Date Spudded 8/22/1990	11. Date T.D. Reached 9/24/1990	12. Date Completed 8/30/2005	13. Elevations (DR, RKB, RT, GL)* 3509'
14. Elev. Casinghead			
15. Total Depth: MD 11,025	16. Plug Back T.D.: 9,389'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY X
19. Producing Intervals(s), of this completion - Top, Bottom, Name Wolfcamp; 8511' - 8949'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Logs submitted w/ original completion report.		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42#	360'	14 3/4"	300	
8 5/8"	24#	3000'	11"	1200	
5 1/2"	15.5#	11025'	7 7/8"	600	

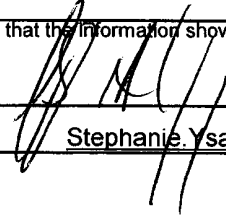
24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					8419'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
9472'-9638'; 204 holes		Depth Interval	Amount and Kind Material Used
8922'-8949'; 100 holes		9472-9638	Acidize w/6500 gals 20% HCl acid.
8511'-8610'; 138 holes		8922-8949	Acidize w/2500 15% gals HCl acid.
CIBP @ 9660'; CIBP @ 9424'; 35' cmt on top.		8511-8610	Acidize w/3500 15% gals HCl acid.

28 PRODUCTION							
Date First Production 8/30/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 8/30/2005	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 183	Gas - MCF 200	Water - Bbl. 68	Gas - Oil Ratio 1092.896175
Flowing Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 183	Oil - Bbl. 183	Gas - MCF 200	Water - Bbl. 68	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name **Stephanie A. Ysasaga** Title **Senior Engineering Technician** DATE **9/6/2005**

E-mail Address: **Stephanie.Ysasaga@dmv.com**

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology