Submit to Appropriate District Office State Lease - 6 copies	•										For	m C-105	
Fee Lease - 5 copies	State of New Mexico						Revised June 10, 2003						
District I 1625 N. French Dr., Hobbs, NM 88	Energy, Minerals and Natural Resources						Well A	Well API No. 30-015-26413					
District II 1301 W. Grand Avenue, Artesia, N District III						5. Ind	5. Indicate Type of Lease						
1000 Rio Brazos Rd, Aztec, NM 87	RECEIVED 1220 South St. Francis Dr.						✓ STATE FEE						
District IV 1220 S. St. Francis Dr., Santa Fe, I	NM 87505	Sai	nta Fe, N	M 87505	,	SEP 10	2005	State	State Oil & gas Lease No.				
WELL COMPLETION	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name												
1a Type of Well:				-			E0 1	7. Le	ase Na	me and Uni	t Agree	ment Name	
☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion:													
New Well										m			
2. Name of Operator	2. Name of Operator BEVON LOUISANA CORPORATION 8. Well No. 3												
3. Address of Operator	3. Address of Operator 9. Pool name or Wildcat												
4. Well Location	NORTH BROA	DWAY OKC	, OK 7310	2-8260 (40	05)-552-	7802		Le	co /	<u> (ills; T</u>	<u> </u>	camp, NW	
Unit Letter F			·	ORTH line		feet fro	m the	WE		line			
Section 23						NMPM	DT 0	1.* I.	Cour			 ,	
10. Date Spudded	11. Date T.D. I	•	12. Date C	-	i3. ⊨le	vations (DR, RKB,	κı, G	L)" 14	+. ⊏lev	r. Casinghea	ŧŪ		
8/22/1990 15. Total Depth: MD	9/24/19			2005	Marri	3509' 18. Intervals		Rotary To	olo	Cabl	e Tool:		
115. Total Depth: MD	16. Plug Back 9,38		17. ir Multipi Zones	e Compl. Ho No	w Many	Drilled BY	ľ	Rotary 10	ois X	l Cabi	e roon	5	
19. Producing Intervals(s)		ion - Top, B	ottom, Nam	е		Dialed D1	L			Was Direction	onal St	irvey Made	
21. Type Electric and Oth	or Logo Pun	Wolfca	mp; 851	1' - 8949'					22	Was Well C	No		
21. Type Eleculc and Out		s submitted	w/ orginal c	ompletion re	eport.				122.	vvas vveii C	No		
23			CASING R			strings set in wel	l)						
Casing Size		LB./FT.		Depth Set		Hole Size 14 3/4"	-+	Ceme	enting F	Record	An	nount Pulled	
8 5/8"		2# 4#		360'		14 3/4			1200				
5 1/2"	· · · · · · · · · · · · · · · · · · ·	.5#		11025'		7 7/8"			600				
24	L		Liner Reco	ved .			25	Tubing Record					
Size]top	Bottom				Screen Size		Depth Set					
								2 7/8"		8419'			
26. Perforation record (interv	al size and suml					27. Acid, Shot, F		o Como	nt 601	LOOTO ETC	· ·		
9472'-9638'; 204 holes	ai, size, and numi	oer)				Depth Interval	Tactur			and Kind M		Used	
8922'-8949'; 100 holes						9472-9638			Acidize w/6500 gals 20% HCl acid.				
8511'-8610'; 138 holes						8922-8949	╄	Acidize w/2500 15% gals HCl acid. Acidize w/3500 15% gals HCl acid.					
CIBP @ 9660'; CIBP @ 9	424'; 35' cmt o	n top.				8511-8610	╫	Acid	lize w/	3500 15% g	als HC	I acid.	
28			PRODI	JCTION						 			
Date First Production 8/30/2005	Production Me	thod (Flowing		umping - Si Pumping	ize and t	ype pump)		Well	Status	(Prod. Or St	,		
Date of Test Hours Test	ed Choke S	Size	Prod'n For T		- BbL	Gas - MCF		Water	- Bbl		Gas - O	il Ratio	
8/30/2005 24		14/64"	Period		183	20	0_		68	<u>. </u>	1	092.896175	
Flowing Tubing Press.	Casing Pressu	re Calculat	ed 24-	Oil - Bbl.		Gas - MCF	Wate	er - Bbl	ľ	Oil Gravity - A			
0	old wood for five	Hour Ra		18:	3	200		68	006 \ 0.00	massad D.			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold Sold Sold Sold Sold Sold Sold Sold													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed													
SIGNATURE	- 711 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 												
E-mail Address:	Stephanie. Y	sasaga@	dvn.com									-	
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwe	stern New Mexico	
r. Anhy		T. Canyon	9662'	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	9821'	T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka	10,153'	T. Pictured Cliffs	T. Penn "D"
T. Yates	905'	T. Miss		T. Cliff House	T. Leadville
Γ. 7 Rivers	1090'	T. Devonian		T. Menefee	T. Madison
T. Queen	1755'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	2115'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	2532'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	· · · · · · · · · · · · · · · · · · ·	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	Т.
T. Blinebry		T. Gr. Wash		T. Morrison	T
T. Tubb		T. Delaware Sand		T. Todílto	T.
T. Drinkard		T. Bone Springs	3683'	T. Entrada	T.
T. Abo		Τ.		T.Wingate	f.
T. Wolfcamp	8221'	T		T. Chinle	T.
T. Penn		T.		T. Permian	T
T. Cisco (Bough C)	9167'	T.		T. Penn "A"	(f
					OIL OR GAS
					SANDS OR ZONES
No. 1 from		to		No 3 from	to
No. 2 from		to		No 4 from	to
	£			NT WATER SANDS	
		nd elevation to which water ro		r 4	
		to		feet	
No. ∠, from		to		feet	

feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, fromto......

From	То	Thicknes In Feet	Lithology	From	То	Thickness in Feet	Lithology
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