

## N.M. Oil Cons. DIV-Dist. 2

3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☒ Other

Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface

L 2310 FSL 990 FWL

At top prod. Interval reported below

At total Depth

Date Spudded

2/8/2003

15. Date T.D. Reached

3/16/2003

16. Date Completed

5/26/2003

☐ D & A ☒ Ready to Prod.Total Depth: MD 3804'  
TVD19. Plug Back T.D.: MD 1842'  
TVI20. Depth Bridge Plug Set: MD  
TVI

Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## X-HRLANGTFMI

Casing and Liner Record (Report all strings set in well)

Casing Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2 1/4"	8 5/8"/J55	24 #	0	1213'		650 sx Cl C		0	
7/8"	5 1/2"/J55	16 #	0	3800'		680 sx Cl C		0	
			0						

## Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2449'							

## Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1934'	2408'	1934-2408'		35	Producing
Yeso	2986'	3290'	2986-3290'		40	Below RBP

## Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1934-2408'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 219,130 gals Aqua Frac 1000; 80,732 # brown sn 20/40.
2986-3290'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,550# 20/40 sand & 25,000 # 16/30 sand.

## Production - Interval A

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/2005	6/6/2005	24	→	45	25	173			Pumping
Wellbore Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	45	25	173	556		Producing Oil Well

## Production - Interval B

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Wellbore Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Instructions and spaces for additional data on reverse side)

RECEIVED  
SEP - 9 2005  
BUREAU OF LAND MANAGEMENT

ACCEPTED FOR RECORD

Producing Oil Well

SEP - 7 2005  
Production MethodLES BABYAK  
PETROLEUM ENGINEER

## 3b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg	1274
				San Andres	1584
				Glorieta	2960
				Yeso	3106

Additional remarks (include plugging procedure):

10/05 MIRU PU. POOH w/ rods and pump. RIH w/ RBP and set at 2848'. Dumped 10' of sand on top of RBP.  
 11/05 Perforated at 1934-2408'; 35 holes. RIH w/ pkr and set @ 1842'.  
 14/05 Acidize w/ 3000 gals 15% NEFE. Rel pkr and POOH w/ pkr.  
 15/05 Frac w/ 219,130 gals Aqua Frac 1000; 80,372 # brn sand 20/40.  
 16/05 RIH w/ rods and pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/25/2005

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.