

N.M. Oil Cons. DIV-Dist. 2

3160-4
August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
**1301 W. Grand Avenue
Artesia, NM 88210**

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC064050A		
2. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
4. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Eagle 35 Federal 3		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-015-31761		
Location of Well (Report location clearly and in accordance with Federal requirements) At Surface L 2310 FSL 990 FWL			10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres		
At top prod. Interval reported below			11. Sec., T., R., M., on Block and Survey or Area 35 17S 27E		
At total Depth			12. County or Parish 13. State Eddy NM		
Date Spudded 2/8/2003		15. Date T.D. Reached 3/16/2003		16. Date Completed 5/26/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3602' GL		19. Plug Back T.D.: MD 1842'		20. Depth Bridge Plug Set: MD TVI	
Total Depth: MD 3804'		19. Plug Back T.D.: MD 1842'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Type Electric & Other Mechanical Logs Run (Submit copy of each)		TVI		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
				Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

RECEIVED
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X-HRLANGTFMI

Casing and Liner Record (Report all strings set in well)

Casing Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2 1/4"	8 5/8"/J55	24 #	0	1213'		650 sx Cl C		0	
2 7/8"	5 1/2"/J55	16 #	0	3800'		680 sx Cl C		0	
			0						

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2449'							

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1934'	2408'	1934-2408'		35	Producing
Yeso	2986'	3290'	2986-3290'		40	Below RBP

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1934-2408'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 219,130 gals Aqua Frac 1000; 80,732 # brown sn 20/40.
2986-3290'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,550# 20/40 sand & 25,000 # 16/30 sand.

Production - Interval A

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/6/2005	24	→	45	25	173			Pumping
Wellbore Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→	45	25	173	556	Producing Oil Well

ACCEPTED FOR RECORD

Production - Interval B

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		→						
Wellbore Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

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LES BABYAK
PETROLEUM ENGINEER

See instructions and spaces for additional data on reverse side)

3b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)
Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1274
				San Andres	1584
				Glorieta	2960
				Yeso	3106

Additional remarks (include plugging procedure):

- :0/05 MIRU PU. POOH w/ rods and pump. RIH w/ RBP and set at 2848'. Dumped 10' of sand on top of RBP.
- :1/05 Perforated at 1934-2408'; 35 holes. RIH w/ pkr and set @ 1842'.
- :4/05 Acidize w/ 3000 gals 15% NEFE. Rel pkr and POOH w/ pkr.
- :5/05 Frac w/ 219,130 gals Aqua Frac 1000; 80,372 # brn sand 20/40.
- :6/05 RIH w/ rods and pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician
 Signature *Norvella Adams* Date 8/25/2005

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.