

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. <b>NMNM64583</b>											
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name											
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>				7. Unit or CA Agreement Name and No.											
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				8. Lease Name and Well No. <b>Telltale 11 Federal Com 1</b>											
3a. Phone No. (include area code) <b>405-552-7802</b>				9. API Well No. <b>30-015-33954</b>											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>L 1940 FSL 1110 FWL</b> At top prod. Interval reported below At total Depth <b>L 1940 FSL 1110 FWL</b>				10. Field and Pool, or Exploratory <b>Carlsbad Morrow; ECT</b>											
14. Date Spudded <b>4/17/2005</b>				15. Date T.D. Reached <b>5/22/2005</b>				16. Date Completed <b>7/13/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec. T., R., M., on Block and Survey or Area <b>11 22S 27E</b>			
												12. County or Parish 13. State <b>Eddy NM</b>			
18. Total Depth: MD <b>12,060</b> TVD				19. Plug Back T.D.: MD <b>11,625'</b> TVI				20. Depth Bridge Plug Set: MD TVI							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>IND, BHC, CNL</b>								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
17 1/2"	13 3/8" H-40	48#	0	416'		375 sx CI C; circ 50 sx		0							
12 1/4"	9 5/8" J-55	36#	0	2216'		1245 sx CI C; circ 138 sx		0							
8 3/4"	5 1/2" P-110	17#	0	12060'		950 Poz C; 2380 Poz H									
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2 7/8"	11,538														
25. Producing Intervals						26. Perforation Record									
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status					
Carlsbad Morrow; South		11678'		11832'		11678' - 11832'			78	CIBP @ 11,660'					
Carlsbad Morrow; South		11546'		11572'		11546' - 11572'			84	Producing					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.															
Depth Interval		Amount and Type of Material													
11678' - 11832'		Acidize w/2500 gals of 7.5% acid + methanol.													
11546' - 11572'		Acidize w/1750 gals of 7.5% acid + methanol. Frac w/ 24,500# 20/40 Ceramax I.													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
7/13/2005	07/20/2005	24	→	0	468	3			Pumping						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status							
3/8"	0	0	→	0	468	3	-	Producing							
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status							
			→												

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2143'
				Bone Spring LS	5405'
				1st BS Sandstone	6580'
				2nd BS Limestone	6882'
				2nd BS Sandstone	7280'
				3rd BS Limestone	7560'
				3rd BS Sandstone	8644'
				Wolfcamp	8954'
				Penn	9922'
				Strawn	10,422'
				Atoka	10,690'
				Morrow Clastics	11,394'
				Lower Morrow	11,790'
				Mississippian	11,988'

Additional remarks (include plugging procedure):

06/17/05 MIRU. Tst annulus to 1500# - ok.  
 06/21/05 RIH & perf Morrow fm 11,678'-11,690'; 11,714'-11,718'; 11,738'-11,742'; 11,826'-11,832'; 3 SPF, 78 holes. Set pkr @ 11,650'. Test annulus to 1500# - ok.  
 06/22/05 Acidize well w/2500 gal of 7.5% acid & methanol.  
 06/23/05 Rls pkr & TOH L/D pkr. Set RBP @ 11,856', PU & set pkr @ 11,812'.  
 06/24/05 Swab. R/D swab, ld tbg rls pkr - rls RBP PU the hole. Set RBP @ 11,700' - PUH & set pkr @ 11,650'. RIH w/swab & swab perf's @ 11,678' - 11,690'. Swab. Tested wet.  
 06/27/05 R/D swab - ld tbg rls, pkr rls RBP & TOH. RIH & perf Morrow fm @ 11,546' - 11,548'; 11,552' - 11,564'; 11,564' - 11,572'; 84 holes. W/L set pkr @ 11,480'.  
 06/28/05 RIH CIBP @ 11,660'. Dmp'd 35' of cmt, PBTD @ 11,625'.  
 06/29/05 Tst csg to 1500# - ok.  
 07/01/05 Acidize Morrow fm @ 11,546' - 11,572' w/1750 gals of 7.5% acid w/methanol carrying 150 ball sealers. Swab.  
 07/05/05 Rls pkr & TOH w/tbg.  
 07/07/05 Frac w/24,500# 20/40 Ceramax I.  
 07/12/05 TIH w/notch collar - 2 7/8" SN, 2 7/8" tbg. RU Swvel & air unit, CO sn, R/D swvel. PUH land notch collar - 2 7/8" SN, 2 7/8" tbg 11,538'.  
 07/13/05 Bring well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature] Date 8/30/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,