Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-34135
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	*	Lovelace 27 Fee
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVEL	8. Well Number 2
2. Name of Operator	T.D.	SEP - 9 2005	9. OGRID Number
Devon Energy Production Compa 3. Address of Operator	ny, LP	DOD-AHTEOIR	10. Pool name or Wildcat
20 North Broadway Oklahoma C	city, Oklahoma 73102-8260	(405) 552-7802	Carlsbad; Morrow, South
4. Well Location			
Unit Letter I: 1980 feet from the South line and 1170 feet from the East line			
Section 27	22S Township 27E		NMPM County Eddy
	11. Elevation (Show whether		
3099° GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	П	OTHER:	Drilling Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/28/05 MIRU. Spud 17 ½" hole.			
06/29/05 TD 17 1/2" hole @ 369'. Ran in 8 jts 13 3/8", 48#H-40 casing.			
06/30/05 Cement w/220 35/65 Poz C. Tail w/150 sx Class C. RU run temp svy top cmt @ 99'. WOC 18 hrs.			
07/09/05 Ran 129 jts 9 5/8" 40# J-55, LT&C casing. Set @ 5535'. 07/10/05 TD 12 ¼" hole @ 5535'.			
07/11/05 Cement w/1215 sx 60/40 Poz C. Circulate 75 sx to reserve pit. Cmt 2 nd stage w/1350 35/65 sx Poz C. Tail w/200 sx class C.			
Circulate 125 sx to pit. WOC 18 hrs.			
07/13/05 Test csg to $1000# - ok$.			
08/12/05 TD 8 3/4" hole @ 12,200'.			
08/13/05 Run 276 jts 5 1/2" 17# P-110 LT&C csg set @ 12,200'. Cmt 1st stage w/920 class C, no circulation to pit. 2nd stage w/lead 790 sx 35/65 Poz H, tail w/450 sx 60/40 Poz H. Rig released.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE //	//TITL	E_Senior Engineering	Technician DATE 8/22/2005
Time or print named State 1	V/20000 E = 11 11	Stanbarda Wa	Talankan Na (405) 550 5000
Type or print name Stephanie A	isasaga E-mail address:	Stephanie.Ysasaga@d	vn.com Telephone No. (405) 552-7802
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	OR RECORDS ONLYITI	.E	DATE SEP 1 1 20 05
Conditions of Approval (if any): l	•		