

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34153
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
33471 (Property Code)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Pure Resources, L. P.

SEP 12 2005

3. Address of Operator
500 W. Illinois Midland, Texas 79701

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Mead (33471 Property Code)

8. Well Number
8

9. OGRID Number
150628

10. Pool name or Wildcat
Carlsbad; Morrow, South (Pro Gas) 73960

4. Well Location

Unit Letter I : 1555 feet from the South line and 1129 feet from the East line
Section 8 Township 22-S Range 27-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,086' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: 1st Intermediate Csg. Sundry (Page 1) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1st Intermediate Casing/Cement (PAGE 1)

On 7/7/2005, RIH w/44 jts 9-5/8", 36#, J-55 csg & set @ 1,870' w/1,420sxs (612 Bbls) Interfill "C" cmt + 1/4#/sx Flocele mixed @13.39 GPS(Yld: 2.42ft3/sx, Wt: 11.9PPG)-Lead, followed by 250sxs (60 Bbls) "C" cmt + 2% CaCl mixed @ 6.36GPS(Yld: 1.35ft3/sx, Wt: 14.8PPG)-Tail. Displaced w/141 Bbl FW. Bump plug w/900psi. Floats held. Did not circulate cmt. Ran Temperature Survey- TOC @ 439'. Notified NMOCD. Will have to perf & sqz cmt. On 7/9/2005, per 9-5/8" csg @ 437' & squeezed 300sx prem-plus "C" cmt +2% CaCl (Yld: 1.34ft3/sx, Wt: 14.8PPG). Circulated 148 sxs cmt to pit. WOC. LD landing jt., install pack-off support bushing w/3 stds DP. Test upper & lower seals-3000psi. TOH w/3stds DP & break down PSH hanger. Install wear bushing, PU BHA & test motor. TIH. Drlg cmt & plug. Attempted test of csg. On 7/10/2005, TOH, LD bit, motor, float sub & 1 reamer. PU fas-drill retainer & setting tool & TIH. Pkr set early @ 270'. Squeezed w/250sx prem-plus "C" cmt + 2% CaCl mixed @ 6.36 GPS(Yld: 1.345ft3/sx, Wt: 14.8PPG) @ 4.5 BPM & 800psi. Displace w/3 Bbls FW. Sting out of pkr & reverse out. TOH & break down setting tool. WOC. MU bit, motor & TIH. Drlg cmt & retainer, test csg w/2BPM injection rate @ 2000psi. Set Kelly back & LD 8 jts DP. TOH. LD bit, motor & 1 reamer. TIH w/DP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/07/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com

Telephone No. (432) 498-8662

For State Use Only

SEP 12 2005

APPROVED BY: FOR RECORDS ONLY TITLE DATE

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34153
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 33471 (Property Code)
7. Lease Name or Unit Agreement Name Mead (33471 Property Code)
8. Well Number 8
9. OGRID Number 150628
10. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location
Unit Letter I : 1555 feet from the South line and 1129 feet from the East line
Section 8 Township 22-S Range 27-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,086' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: 1st Intermediate Csg. Sundry (Page 2) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1st Intermediate Casing/Cement (PAGE 2)

On 7/11/2005, RU Halliburton, spot cmt plug-pumped 45 Bbls FW @ 6BPM, 377psi, 50sx prem-plus "C" cmt + 2% CaCl (Yld: 1.345 ft3/sx, Wt: 14.8 PPG). Job complete @ 19:45 CST on 7/11/2005. TOH. WOC. On 7/12/2005, drlg cmt & WOC, circ, test csg @ 500psi-fell back to 200psi. set Kelly back & LD 6 jts DP. TOH, LD bit, motor & reamers. Unload & measure equipment for 9-5/8" csg patch. On 7/13/2005, TIH & set csg patch (top @ 422.5', bottom @ 442.5'), TOH w/setting tool. W/O epoxy to cure on csg patch. Retrieve wear bushing, hold safety mtg. w/Monahans Tester, test blind rams, pipe rams, manifold valves, kill line valves, Kelly & safety valves, manual 4" valve-250 psi low & 5000psi high. Tested annular 250psi low & 3500psi high. HCR valve-no test. Change out HCR valve. Test HCR valve & choke 250psi low & 5000psi high. Ran accumulator test. Install wear bushing. W/O epoxy to cure on csg patch (to test). On 7/14/2005, W/O epoxy to cure. PU motor, bit & reamers. TIH. PU Kelly & circ. Test csg to 550psi-OK. Drlg cmt, plug FC & shoe (15' open hole). Tag @ 1,783', FC @ 1,824'. Drlg 8-1/2" hole f/1,885/-2,386'.

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SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/07/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com

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WELL API NO.
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5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
33471 (Property Code)

7. Lease Name or Unit Agreement Name

Mead (33471 Property Code)

8. Well Number
8

9. OGRID Number
150628

10. Pool name or Wildcat
Carlsbad; Morrow, South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS

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SEP 1 2 2005

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OCD-ARTEDIA

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: 2nd Intermediate Csg. Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2nd Intermediate Casing/Cement

On 7/25/2005, RIH w/206 jts 7", 26#, P-110 csg & set @ 8,946' w/600sxs (259 Bbls) Interfill H-SBM Class "C" cmt (Yld: 2.46ft³/sx, Wt: 11.9PPG)-Lead, followed by 200sxs (59 Bbls) Permian Basin Super "H" cmt (Yld: 1.662ft³/sx, Wt: 13.0PPG)-Tail. Lost circulation @ 290 Bbls of 339 Bbls displacement. RD Halliburton. Run Temperature Survey, TOC @ 420' (perfs in 9-5/8" csg @ 437'). C/O Kelly, hold safety mtg. w/BOP testers. Test BOP @ 250psi low & 10,000psi high. Test accumulator. Everything real good, strap BHA, PU Pathfinder mtr. On 07/26/2005, PU Reed SL53 bit, Pathfinder mtr, float. Hold safety mtg. w/R&S, LDM & RU. PU bit, mtr, float sub, DC's & DP. TIH to 3,650', continue TIH to 8,840', tag cmt. On 7/27/2005, RD L/D machine, displace hole w/10# mud, repair generator, motors. Test csg to 1400psi-held good. Drlg FC @ 8,857', shoe track & shoe @ 8,938', then cmt down to 8,955'. Test formation, 1396psi. Drlg 6-1/8" hole f/8,955' to 8,997'. (WOC total 44 hrs prior to drlg on FC)

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Production Liner Csg. Sundry ☒

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Production Liner Casing/Cement

On 8/17/2005, RIH w/67 jts 4-1/2", 13.5#, P-110 LT & C Production Liner & set @ 11,825' (TOL @ 8,721') w/230sxs (68 Bbls) Super "H" cmt + 1#/sx salt, + 4% Halad-344, + 2% CFR-3, + 25% HR-7 mixed @ 8.87GPS(Yld: 1.67ft3/sx, Wt: 13.0PPG)-displaced w/40Bbls 7% KCL water + 10Bbls of 12PPG tuned spacer + 59.5Bbls of 11.3PPG Mud. Bump plug @ 2000psi-floats held. Set pkr & reverse out-circ 10sx cmt to surface. Tested TOL to 1900psi-OK. Displace hole w/8.3PPG water. RD Halliburton. Held safety mtg w/R&S Tong Service. On 8/19/2005, RU R&S Laydown Machine, LD DP & liner running string & setting tool. TIH w/33 4-3/4" DC's & 22 stds. DP. LD DP. Break Kelly & Kelly Spinner. SD DC's, Kelly & swivel. RD L/D machine. Held safety mtg w/Monahans NU Service. ND & set out stack. On 8/22/2005, start cleaning location & hauling off trash. MIRU slickline, tag @ 11,470' (slickline depth). CI well. Prep to start completion work.

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