Submi 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II	OT GOLGEDY ME		WELL API NO. 30-015-34153		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	· ·	STATE ☐ FEE ☒		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	8/505	6. State Oil & Gas Lease No. 33471 (Property Code)		
SUNDRY NOTION	CES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Mars I (22.471 Promoto Co.I.)		
PROPOSALS.)		, , , , , , , , , , , , , , , , , , , ,	Mead (33471 Property Code) 8. Well Number		
1. Type of Well: Oil Well	Gas Well 🗵 Other	RECEIVED	8		
2. Name of Operator		7	9. OGRID Number		
Pure Resources, L. P.		SEP 1 2 2005	150628		
3. Address of Operator 500 W. Illinois Midland, Texas 79	701	OCU-AFITEDIA	10. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960		
	701		Carisbad, Morrow, South (Pro Gas) 73900		
4. Well Location	1555 Coat from the Court	1: 4 1126	O foot from the Post I'm		
Section 8			9feet from the _Eastline NMPM County EDDY		
Section 8	11. Elevation (Show whether I	Range 27-E	NMPM County EDDY		
	3,086' GR	ΣΝ, ΝΝ Δ , Ν1, ΟΝ, εις.)			
Pit or Below-grade Tank Application 🗌 or			1974 and the control of the control		
Pit typeDepth to Groundwa	terDistance from nearest free	sh water well Dist	ance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report or Other Data		
	•		•		
NOTICE OF IN		1	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WORI	-		
PULL OR ALTER CASING		CASING/CEMENT	-		
_					
OTHER: 13 Describe proposed or compl	eted operations (Clearly state a	UTHER: 1 Inter	mediate Csg. Sundry (Page 1) I give pertinent dates, including estimated date		
			tach wellbore diagram of proposed completion		
or recompletion.	,				
ast v	1. C/m 4)				
1st Intermediate Casing/Cement (P		420evs (612 Rhls) Inte	erfill "C" cmt + ¼#/sx Flocele mixed @13.39		
			Cl mixed @ 6.36GPS(Yld: 1.35ft3/sx, Wt:		
14.8PPG)-Tail. Displaced w/141 Bb	I FW. Bump plug w/900psi. Flo	oats held. Did not circu	late cmt. Ran Temperature Survey- TOC @		
			7' & squeezed 300sx prem-plus "C" cmt +2%		
CaCl (Yld: 1.34ft3/sx, Wt: 14.8PPG). Circulated 148 sxs cmt to pit. WOC. LD landing jt., install pack-off support bushing w/3 stds DP. Test upper & lower seals-3000psi. TOH w/3stds DP & break down PSH hanger. Install wear bushing, PU BHA & test motor. TIH.					
			reamer. PU fas-drill retainer & setting tool &		
TIH. Pkr set early @ 270'. Squeeze	d w/250sx prem-plus "C" cmt +	2% CaCl mixed @ 6.3	36 GPS(Yld: 1.345ft3/sx, Wt: 14.8PPG) @ 4.5		
BPM & 800psi. Displace w/3 Bbls F	W. Sting out of pkr & reverse	out. TOH & break dov	vn setting tool. WOC. MU bit, motor & TIH.		
Drlg cmt & retainer, test csg w/2BPN w/DP.	M injection rate @ 2000psi. Set	Kelly back & LD 8 jts	DP. TOH. LD bit, motor & 1 reamer. TIH		
W/DF.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Alauh B	shlmigtitle	_Regulatory Agent	DATE_09/07/2005		
Type or print name Alan W. Bohling	g E-mail address: abohling	@pureresources.com	Telephone No. (432) 498-8662		
For State Use Only			SEP 1 2 2005		
APPROVED BY: FOR RECORDITIONS OF Approval (if any):	CORDS ONLY TITLE		DATE		

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103			
District I	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-34153			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE			
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		33471 (Property Code)			
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	Mead (33471 Property Code)			
1. Type of Well: Oil Well Gas	s Well 🛛 Other	8. Well Number			
2. Name of Operator	RECEIVED	8 9. OGRID Number			
Pure Resources, L. P.		150628			
3. Address of Operator	SEP 1 2 2005	10. Pool name or Wildcat			
500 W. Illinois Midland, Texas 79701	OCU-AHTESIA	Carlsbad; Morrow, South (Pro Gas) 73960			
4. Well Location					
Unit Letter_I: 155	5feet from the South line and 112	9 feet from the East line			
Section 8	Township 22-S Range 27-E	NMPM County EDDY			
	1. Elevation (Show whether DR, RKB, RT, GR, etc.				
	086' GR	And the second s			
Pit or Below-grade Tank Application or Cle					
	Distance from nearest fresh water wellDis	tance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Co	onstruction Material			
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTE	SUID CLID	SEQUENT REPORT OF:			
	LUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
_	IULTIPLE COMPL				
	st				
OTHER:	d operations. (Clearly state all pertinent details, an	rmediate Csg. Sundry (Page 2)			
	d operations. (Clearly state all pertinent details, an . SEE RULE 1103. For Multiple Completions: A				
or recompletion.	. SEE ROLL 1103, 101 Multiple Completions. A	mach wendore diagram of proposed completion			
·					
1st Intermediate Casing/Cement (PAG	<u>GE 2)</u>				
On 7/11/2005, RU Halliburton, spot cmt plug-pumped 45 Bbls FW @ 6BPM, 377psi, 50sx prem-plus "C" cmt + 2% CaCl (Yld: 1.345					
ft3/sx, Wt: 14.8 PPG). Job complete @ 19:45 CST on 7/11/2005. TOH. WOC. On 7/12/2005, drlg cmt & WOC, circ, test csg @ 500psifell back to 200psi. set Kelly back & LD 6 jts DP. TOH, LD bit, motor & reamers. Unload & measure equipment for 9-5/8" csg patch.					
On 7/13/2005, TIH & set csg patch (top @ 422.5', bottom @ 442.5'), TOH w/setting tool. W/O epoxy to cure on csg patch. Retrieve					
wear bushing, hold safety mtg. w/Monahans Tester, test blind rams, pipe rams, manifold valves, kill line valves, Kelly & safety valves,					
manual 4" valve-250 psi low & 5000psi	high. Tested annular 250psi low & 3500psi high.	HCR valve-no test. Change out HCR valve.			
	5000psi high. Ran accumulator test. Install wear l				
	e. PU motor, bit & reamers. TIH. PU Kelly & circ C @ 1,824'. Drlg 8-1/2" hole f/1,885/-2,386'.	c. Test csg to 550psi-OK. Drlg cmt, plug FC &			
since (15 open note). Tag (# 1,785 , FC	. W 1,824. Ding 8-1/2 note 1/1,883/-2,380.				
I hereby certify that the information abo	ve is true and complete to the best of my knowledge	ge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE Manly Bolling	TITLE_Regulatory Agent	DATE_09/07/2005			
Type or print name Alan W. Bohling	E-mail address: abohling@pureresources.com	Telephone No. (432) 498-8662			
For State Hee Only	• • •				
	ECORDS ONLY	SEP 1 2 2005			
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE			

Submit 3 Copies To Appropriate District

Submit 3 Copies To Appropriate District State of	New Mexico	Form C-103				
Office District I Energy, Minerals	and Natural Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-34153				
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER	VATION DIVISION	5. Indicate Type of Lease				
1000 Pio Prezos DA Astes NIM 97410	h St. Francis Dr.	STATE FEE				
District IV Santa F	e, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		33471 (Property Code)				
SUNDRY NOTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	CM C-101) FOR SUCH	Mead (33471 Property Code)				
1. Type of Well: Oil Well Gas Well Other	RECEIVED	8. Well Number				
2. Name of Operator		9. OGRID Number				
Pure Resources, L. P.	SEP 1 2 2005	150628				
3. Address of Operator	OCU-AHTEBIA	10. Pool name or Wildcat				
500 W. Illinois Midland, Texas 79701	· ·	Carlsbad; Morrow, South (Pro Gas) 73960				
4. Well Location						
Unit Letter I : 1555 feet from the	South line and 1129	feet from the East line				
Section 8 Township 22		NMPM County EDDY				
	hether DR, RKB, RT, GR, etc.)					
3,086' GR		P8. 52. fe. 1				
Pit or Below-grade Tank Application or Closure						
Pit typeDepth to GroundwaterDistance from ne		ance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: V	olumebbls; Co	nstruction Material				
12. Check Appropriate Box to I	ndicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO	l cun	CECUENT DEPONT OF				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO		SEQUENT REPORT OF: K □ ALTERING CASING □				
TEMPORARILY ABANDON CHANGE PLANS	_	LLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT					
	_	_				
OTHER:	OTHER: 2 nd Inter	mediate Csg. Sundry				
13. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 1103.						
or recompletion.	ror multiple Completions: At	tach wellbore diagram of proposed completion				
or recompletion.						
2 nd Intermediate Casing/Cement						
On 7/25/2005, RIH w/206 jts 7", 26#, P-110 csg & set @ 8,946' w/600sxs (259 Bbls) Interfill H-SBM Class "C" cmt (Yld: 2.46ft3/sx,						
Wt: 11.9PPG)-Lead, followed by 200sxs (59 Bbls) Permian						
@ 290 Bbls of 339 Bbls displacement. RD Halliburton. Run Temperature Survey, TOC @ 420' (perfs in 9-5/8" csg @ 437'). C/O						
Kelly, hold safety mtg. w/BOP testers. Test BOP @ 250psi low & 10,000psi high. Test accumulator. Everything real good, strap BHA, PU Pathfinder mtr. On 07/26/2005, PU Reed SL53 bit, Pathfinder mtr, float. Hold safety mtg. w/ R&S, LDM & RU. PU bit, mtr, float						
sub, DC's & DP. TIH to 3,650', continue TIH to 8,840', tag cmt. On 7/27/2005, RD L/D machine, displace hole w/10# mud, repair						
generator, motors. Test csg to 1400psi-held good. Drlg FC @ 8,857', shoe track & shoe @ 8,938', then cmt down to 8,955'. Test						
formation, 1396psi. Drlg 6-1/8" hole f/8,955' to 8,997'. (WOC total 44 hrs prior to drlg on FC)						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE alaul Bokling	TITLE Regulatory Agent	DATE 09/07/2005				
	bohling@pureresources.com	Telephone No. (432) 498-8662				
FOR RECORDS O	ONLY	SEP 1 2 2005				
APPROVED BY:	TITLE					
Conditions of Approval (if any):						

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Office District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-34153			
District III	1220 South St. F	rancis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			33471 (Property Code)			
87505 SUNDRY NOT	ICES AND REPORTS ON WEL	IS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name of Olit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Mead (33471 Property Code)			
1. Type of Well: Oil Well	Gas Well 🔯 Other	RECEIVED	8. Well Number			
		CFR 1 0 coor	8			
2. Name of Operator Pure Resources, L. P.		SEP 1 2 2005	9. OGRID Number 150628			
3. Address of Operator	Q	CD-ARTERIA	10. Pool name or Wildcat			
500 W. Illinois Midland, Texas 7	9701		Carlsbad; Morrow, South (Pro Gas) 73960			
4. Well Location			, , , , , , , , , , , , , , , , , , , ,			
	_1555feet from the _South	line and 112	9 feet from the East line			
Section 8	Township 22-S		NMPM County EDDY			
Section 0	11. Elevation (Show whether					
	3,086' GR	21, 1412, 111, 31, 510.				
Pit or Below-grade Tank Application	or Closure 🔲		The second of th			
Pit typeDepth to Groundy	vaterDistance from nearest fre	sh water well Dis	tance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material			
12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data			
		1	•			
	NTENTION TO:	II	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	_			
TEMPORARILY ABANDON PULL OR ALTER CASING		CASING/CEMEN	ILLING OPNS.□ PAND A □ TJOB ⊠			
FULL ON ALTER CASING	MIDETIFEE COMIFE	CASING/CEIVILIN	1 306 🛮			
OTHER:			tion Liner Csg. Sundry			
			d give pertinent dates, including estimated date			
	ork). SEE RULE 1103. For Mu	Itiple Completions: A	ttach wellbore diagram of proposed completion			
or recompletion.						
Production Liner Casing/Cement						
		n Liner & set @ 11,82	5' (TOL @ 8,721') w/230sxs (68 Bbls)Super			
"H" cmt + 1#/sx salt, + 4% Halad-3	44, + 2% CFR-3, + 25% HR-7 n	nixed @ 8.87GPS(Yld:	1.67ft3/sx, Wt: 13.0PPG)-displaced w/40Bbls			
			@ 2000psi-floats held. Set pkr & reverse out-			
circ 10sx cmt to surface. Tested TOL to 1900psi-OK. Displace hole w/8.3PPG water. RD Halliburton. Held safety mtg w/R&S Tong						
Service. On 8/19/2005, RU R&S Laydown Machine, LD DP & liner running string & setting tool. TIH w/33 4-3/4" DC's & 22 stds. DP. LD DP. Break Kelly & Kelly Spinner. SD DC's, Kelly & swivel. RD L/D machine. Held safety mtg w/Monahans NU Service. ND &						
			ag @ 11,470' (slickline depth). CI well. Prep			
to start completion work.	icanning location & naturing off the	isii. Mirko siickiilie, t	ag (2) 11,470 (shekhile deput). Ci well. Flep			
			· ·			
I hereby certify that the information	shove is true and complete to the	a hact of my leasured	to and haliaf I found to the state of the st			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
SIGNATURE Clarke						
SIGNATURE Clarke	John TITLE	_Regulatory Agent	DATE_09/07/2005			
Type or print name Alan W. Bohli	ng E-mail address: abohling	Manufaracouress som	Talanhana No. (422) 409 9442			
For State Use Only	, ,	wpureresources.com	Telephone No. (432) 498-8662			
FOR	r records only		SEP 1 2 2005			
APPROVED BY:	TITLE		DATE			
Conditions of Approval (if any):						