Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	rict II ONICED VATION DIVISION		30-005-63654
District III	1301 W. Grand Ave., Artesia, 140 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gas Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			BARNARD 3B
1. Type of Well: Oil Well Gas Well Other Drilled As Oil Shut-in as Gas		il Shut-in as Gas	8. Well Number #1
2. Name of Operator Eagle Resources, LP		9. OGRID Number 182843	
3. Address of Operator		10. Pool name or Wildcat WILDCAT	
P.O. Box 3900: Roswell, NM 88202-3900			
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line			
Section 3 Township 3-S Range 29-E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure ⊠			
		vater well 1.500'	Distance from nearest surface waterN/A
	ow-Grade Tank: Volume 140		ction Material Residual Pad Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR		REMEDIAL WORK	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
	_	OTUED:	_
OTHER: OTHER:			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
September 2005 (or as soon as possible)— Currently waiting for a pulling unit to pull tubing, packer and retrievable bridge plug from well. Pulling unit and cement availability are hampering the ability to schedule operations to perform the plug and			
abandon activities. Well Bore Diagram attached:			
0.5/00.04// 1.55			
8-5/8" 24# J-55 casing cemented (circulated) from 354' to surface. 5-1/2", 15.50# J-55 casing cemented (circulated) from TD @ 3,440' to surface. No casing will be pulled from well.			
 CIBP with 30' cement will be set at 2,930'. Top of San Andres perforations at 2,951'. CIBP with 30' cement will be set at 1,750'. Top of Queen perforations at 1,775'. 			
3. CIBP with 30' cement will be set at 850'. Top of Santa Rosa perforations at 865'.			
4. CIBP with 100' cement will be set at 404' to provide 50' cement above and below 8-5/8" shoe, tag cement.			
5. CIBP with 60' cement will be set at 60', tag cement.			
 Wellhead removed and dry hole marker set in place. Remove tubing and equipment. Notify OCD 24 hrs prior to any work done			
	any stormwater from pits.		Notify OCD 24 hrs. prior to any work done
7. Encapsul			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been win be constructed of			DATE September 8 2005
SIGNATURE	TITLE <u>I</u>	<u>Manager</u>	DATE September 8, 2005
Type or print name Rory McMir For State Use Only	nn E-mail address: rorym	@eagleng.com Te	elephone No. 505/622-8800
Shot H	ash:	Fill Dug.	DITT 9/10/01
APPROVED BY: // VZ Conditions of Approval (if any):	TILE_	· Service - Service -	DATE 9/14/01

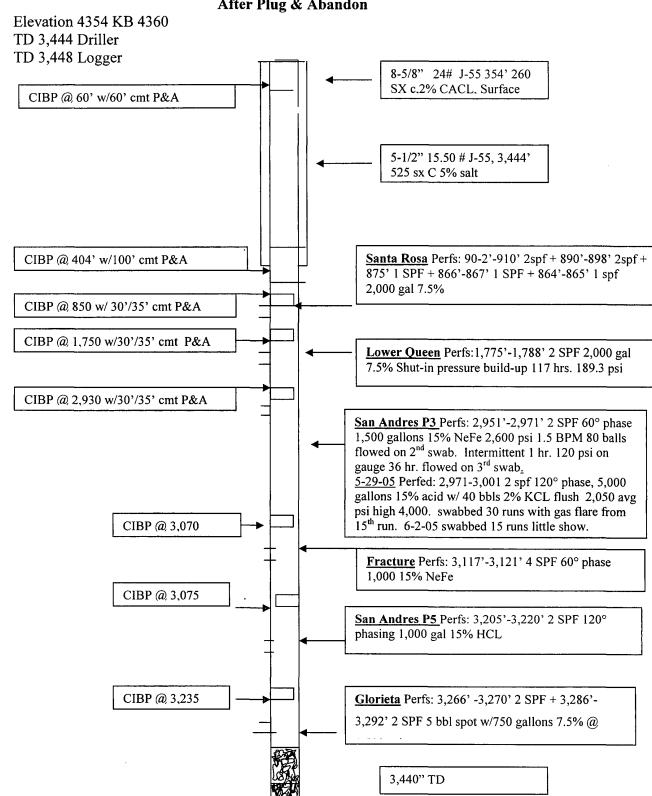
EAGLE RESOURCES, L.P.

BARNARD 3B#1 SEC. 3, T-3-S, R-29-E NMPM 660' FNL & 1980' FEL

CHAVES, CO. NM

API# 30-005-63654

After Plug & Abandon



EAGLE RESOURCES, L.P.

BARNARD 3B#1 SEC. 3, T-3-S, R-29-E NMPM 660' FNL & 1980' FEL CHAVES, CO. NM

API# 30-005-63654

Before Plug & Abandon

