Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11		WELL API NO. 30-015-32965
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		(FEDERAL) NMLC-029419A
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Clastic I. I. de
PROPOSALS.)	_ ` '	Skelly Unit
1. Type of Well: Oil Well	Gas Well U Other	8. Well Number 946
2. Name of Operator	Chevron USA Inc.	9. OGRID Number 013837
3. Address of Operator	Chevion Co. 1 Inc.	I 0. Pool name or Wildcat
1	ox 960 Artesia, NM 88211-0960	Fren Paddock
4. Well Location		
Unit Letter B 330 feet from the North line and 1650 feet from the East line		
Section 22	Township 17S Range 31E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
3863' GR		
Pit or Below-grade Tank Application or Closure   Pit type Drilling Depth Groundwater 116' Distance from nearest fresh water well 3 miles Distance from nearest surface water 1000'		
10		
THE DIRECT PHICKIESS.		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		NT JOB
	OTHER: Pit Cle	osure 🔽
OTHER:	ppleted operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
On August 2, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed August 12,		
2005.		
Attachments:		
Closure summary Diagram of well site and pit loca	riam.	
Diagram of well site and pit loca	RECEIVED	)
	SEP 1 4 2005	
OCU-AMTERIA		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed	or closed according to NMOCD guidelines 🔼, a general permit [	or an (attached) alternative OCD-approved plan
SIGNATURE ( Serve W.	Shevell TITLE Production Clerk	DATE 9/12/2005
Type or print name Jerry W. Sher		
Type of print name	rell E-mail address: jerrys@mack	tenergycorp.com Telephone No. (505)748-1288
For State Use OnI		OFD 4 / 9995
APPROVED BY:	TITINGE STATE OF THE TENED TO T	MMOCE SE THE SHARE
Conditions of Approval (if any):		

## Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Skelly Unit #946 lease in Eddy County on August 2, 2005. As described in the Form C-103 for the Skelly Unit #946 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed August 12, 2005.

## Mack Energy Pit Closure Site Sketch Skelly Unit #946 Lease July 18, 2005

