Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource District I	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-015-34155
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
CONTRACTOR AND DEPOSITO ON WELL O	34222
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	7. Lease Name or Unit Agreement Name: 1625 State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 221
2. Name of Operator	9. OGRID Number
LCX Energy, LLC	218885
3. Address of Operator	10. Pool name or Wildcat
110 N. Marienfeld, Ste. 200, Midland, TX 79701	Cottonwood Creek: Wolfcamp
4. Well Location	
Unit Letter A : 760 feet from the North lin	ne and 660 feet from the East line
Section 22 Township 16S Range	25E NMPM Eddy County
11. Elevation (Show whether DR, RKB, I	· · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	ICE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	TEST AND DISCOURTED TO THE STATE OF THE STAT
OTHER: OTHER:	;
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
The 7" casing & 4-1/2" liner will be omitted. An 8-3/4" hole will be drilled vertical to 5100' TVD. The well will be logged & the horizontal pay defined. A cement kick off plug will be set to 4800' w/ 150 sx C1 H cement. The plug will be dressed off and the 8-3/4" curve will be drilled & landed lateral in the prospective pay zone at 4900' TVD. Pick up horizontal drilling equipment & drill either a 8-3/4" or 7-7/8" 4000' lateral hole to 660' from lease line. Will then run 5-1/2" 17# N80 casing & cement with sufficient volume to bring cement back to 1000'.	
RECEIVED 1	
SEP 1 4 2005	
OCD-AFTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief	

TITLE

Regulatory Analyst

9/9/05

SEP 1 4 2005

_DATE.

DATE_

Telephone No. 432 848-0214

APPROVED BY_______Conditions of approval, if any:

print name Lisa Hout