

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34168

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Clarence BCU Com

8. Well Number

6

9. OGRID Number

025575

10. Pool name or Wildcat

Undesignated Pecos River; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 23 Township 16S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3325'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐OTHER: Surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/1/05 - Resumed drilling at 11:00 PM.

9/2/05 - Set 13-3/8" H-40 48# 8rd casing at 423'. Cemented with 250 sx Premium Plus + 0.25 LBM flocele + 2% CaCl (yld 1.347, wt 14.8). Tailed in with 200 sx Premium Plus Class "C" + 2% CaCl (yld 1.345, wt 14.8). Cement circulated to surface. WOC 18 hrs 30 min. Reduced hole to 12-1/4" and resumed drilling.

9/4/05 - Set 9-5/8" 36# J-55 8rd LT&C casing at 1223'. Cemented with 250 sx Halliburton Lite Premium Plus with 2% CaCl + .25 LBM flocele (yld 1.981, wt 12.5). Tailed in with 200 sx Premium Plus with 2% CaCl (yld 1.345, wt 14.8). Cement did not circulate. Ran temperature survey and found TOC at 450'. Ran 1" cement to surface with 225 sx Premium Plus with 2% CaCl. Tested casing to 1500 psi for 30 min. WOC 46 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.

RECEIVED

SEP 14 2005

OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 12, 2005Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

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FOR RECORDS ONLY

SEP 14 2005

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):