

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39156
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LCX Energy, LLC		6. State Oil & Gas Lease No. 34884
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701		7. Lease Name or Unit Agreement Name: 1625 Werner
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>23</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 218885
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436' GR		9. OGRID Number 231
		10. Pool name or Wildcat Cottonwood Creek-ABO Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/05 Spud well @ 3:00 pm w/ 17-1/2" hole. Ran 9 jts 13-3/8" 48# H-40 ST&C csg. Csg set at 391'. Cemented csg as follows: Mix & pump 7 bbls F/H2O & gel spacer, pump 6.6 bbls lead cement, 10.6 tail cement. Drop plug & displace w/7.8 bbls FH20, bump plug w/550 psi, float held ok. Full returns on cmt. Circ 106 sx to reserve pit. WOC 5 hrs. Install 13-3/8" wellhead. Pressure tested good to 800 psi.

9/2/05 Ran 29 jts 9-5/8" 36# J-55 ST&C csg. Set @ 1300'. Stage 1- Mix & pump 20 bbls FH20, lead cmt w/35:65 200 sx Class A + 2% S1+0.25 PPS D29+5 PPS D24+6% D20. Tail cement w/150 sx Class C + 2% S1. Drop first plug displace 97.6 bbls of FH20. Bump plug & drop bomb open tool face, circ ann w/ 100 bbls FH20. Stage 2- Mix & pump 20 bbls of FH20, lead cement w/ 150 sx 10:2 RFC Class A + 5 PPS D24 + 0.25 PPS D29. Tail cement w/ 100 sx Class C + 2% S1. Wash up to pit, have 75% circ @ this time. Drop plug #2 & displace 39.1 bbls of FH20. Loss circ @ 50% displacement, bumped plug @ 500 psi over on returns. WOC 9 hrs. Nipple down. Run temperature survey & found TOC @ 400'. TIH w/ 1" pipe. Tag cement @ 400'. Pump 200 sx cmt to top out. Pressure test good to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 9/6/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE SEP 14 2005 DATE

Conditions of approval, if any: