

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39385
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Gossett "20"
4. Well Location BHL M 927' South 380' West Unit Letter P : 930' feet from the South line and 150' feet from the East line Section 20 Township 20S Range 25E NMPM County Eddy		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

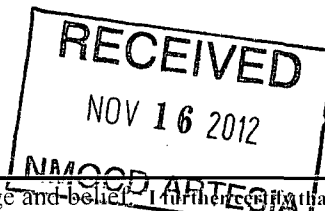
OTHER: ☐ OTHER: Completion of Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-18-2012 – 10-6-2012

RU Mann Welding and tested frac valve and bottom connecting flange to 5k for 15", ok. Removed plug and RD Mann Welding. RU Rising Star pump truck and loaded 7 casing with 5 bbls 2%KCL and tested to 3060 psi for 5", ok. Continued pumping 1/2 bpm until DEH sleeve shifted open at 3400 psi and increased rate to 2.3 bpm @ 1700 psi with 15 bbls 2% Kcl water, increased rate to 4 bpm @ 1,840 psi with 15 bbls with a final injection rate of 7.8 bpm @ 2,040 psi with 21 bbls. Pumped a total of 51 bbls 2% Kcl water. ISIP- 1270 psi, 5" 1100 psi, 10" 1080 psi, 15" 1020 psi. SWI and RD Rising Star.

Please see Sundry Notice Attachment for further details.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 11-15-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: AR Dade TITLE Dist & Supervisor DATE 11/20/2012  
Conditions of Approval (if any):

**Fasken Oil and Ranch, Ltd.  
Gossett "20" No. 4H  
API No. 30-015-39385  
Drill & Complete  
Sundry Notice Attachment**

9-18-2012 – 10-6-2012

Cudd delivered frac materials. RU pump truck and tested frac stack and ball drop valve assembly to 4500 psi with no visible leaks on frac stack. Will start frac in the morning at 6:30 am MDT. Frac through frac ports from 3421' – 7282' w/ 2,296,207 gals crosslink fluid & acid; 1,085,949 lbs sand. Flowed well back. Set 53 jts 3-1/2" EUE 8rd J55 "Polycore" and "Ultratube" lined tubing @ 1926'. RIW w/ rods and pump.