

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-39896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHAQTUS 26 STATE COM
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848	
4. Well Location Unit Letter C : 685 feet from the N line and 2522 feet from the W line Section 35 Township 21S Range 31E NMPM Eddy, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,514'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/12 – 5/16/12 - MIRU PU; ND WH & NU BOP; RIH w/tbg & bit, tagged cmt @ 13,147'; tested csg to 3,200psi – ok. DO cmt to 13,208'; CHC w/ KCL water; tested csg @ 3,200psi – ok. POOH.  
5/17/12 – 5/24/12 - RU WL & TIH & ran CBL, TOC @ 1,652'. RD WL. TIH w/TCP guns, perf interval from 8,551' – 13,200' w/ 210 holes. MIRU frac equipment, Frac 7 stages w/ 1,622,900# 20/40 WS, 66,300# 100 mesh WS, 10,500 gals 7.5% HCL & 488,160# 20/40 S.L.C. FL w/72,781 linear gel. RD frac equipment.  
5/26/12 – Pulled frac sleeve and capped WH.  
5/29/12 – 6/4/2012 - MIRU PU & completion equipment, uncapped WH & NU BOP; RIH w/ 2 7/8 tbg, DO & CHC to 13,208'. POOH w/tbg. ND BOP, install C-Bore flange; NU BOP.  
6/5/12 – 6/6/12 - PU & RIH w/pump & tbg, set pump assy @ 7,292'; landed tbg head, ND BOP & NU WH; RD PU & Release rig.  
6/18/12 - TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 11/5/2012

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: David H. Cook TITLE Dist. Reg. Specialist DATE 11/30/2012

Conditions of Approval (if any):