

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40012
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Shaqtus 26 State Com
4. Well Location Unit Letter <u>B</u> : 330 feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>35</u> Township <u>21S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Lost Tank; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

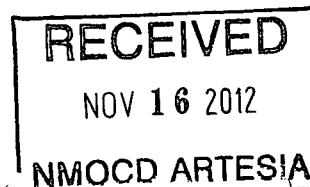
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/2012 - 7/19/2012

MIRU. NU BOP. TIH w/bit. Drilled out cement, rubber plug, float collar, & cement to float shoe @ 13,092'. Circ hole clean. Tested csg to 3000 psi. OK. Ran CBL & started in hole with TCP guns. Found TOC @ 2936'. Perforated Delaware, 8520 – 13,082', 210 holes. Frac'd 8,520– 13,082' in 7 Stages. Frac Totals: 1,626,600# 20/40 sd, 65,800 100 mesh sd, 10,500 gals 7.5% HCL, 485,460# SLC 20/40 sd. RIH w/tbg. EOT @ 7534'. Turn well over to production.



Has casing pressure test minimum 30 minutes?
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 11/14/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: RDade TITLE: Dist Supervisor DATE: 11/16/2012
Conditions of Approval (if any):