Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-40058	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pinto 36 State Com	
PROPOSALS.)   1. Type of Well: Oil Well   ☑ Gas Well □ Other		8. Well Number: 4H		
2. Name of Operator			9. OGRID Number: 229137	
COG Opperating LLC  3. Address of Operator			10. Pool name or W	ildcat
One Concho Center, 600 W Illinois Avenue, Midland, TX 79701		701	Penasco Draw;San Andres, Yeso	
4. Well Location				
Unit Letter P	: 150 feet from the South	line and	feet from the	ne <u>East</u> line
Section 36		ange 25E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456' GR				
S. b. antiger oc. 1st "Bill. s. antiger and antiger of the control				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			K ¦ □ AL	TERING CASING
	☐ CHANGE PLANS ☐ COMMENCE DR		<del></del> -	AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	1			
OTHER:		OTHER: Completi		$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/03/12 Drill DV tool out @ 2320. 9/04/12 Test csg to 2500# for 30 mins.				
9/24/12 POP@7195, Port@7107, packer@7056, port@6967, packer@6842, port@6718, packer@6594,				
port@6427, packer@6306, port@6179, packer@6057, Port@5932, packer@5808, port@5647, packer@5530,				
port@5407, packer@5287, port@5131, packer@5007, port@4880, packer@4757, port@4635, packer@4514,				
port@4347, packer@4226, port@4102, packer@3980, port@3859, packer@3703, port@3579, packer@3460,				
port@3337, packer@3180. Acidize w/ 16,597. Frac w1,510,109 gals of waterfrac, 576,708# 16/30 brown sand, 71, 480# 100 mesh, 235,380# 16/30 CRC.				
9/27/12 Drill out frac balls				
	6.5# tubing @ 2150, ESP pump. <mark>1</mark>	Turn well over t	to production.	RECEIVED
Spud Date: OR/02/12	Rig Release Date:			NOV <b>16</b> 2012
08/03/12	Rig Release Date.	08/20/12		1101 10 2012
			<u> </u>	MMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
V·C·				
SIGNATURE	TITLE Lead Res	gulatory Analyst_	DATE <u>11</u>	/13/12
Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332				
For State Use Only				
APPROVED BY: Made TITLE DEST ESpenses DATE 11/20/2002				
Conditions of Approval (if any):				