

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40347
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devon B Fee
8. Well Number 2tl
9. OGRID Number 157984
10. Pool name or Wildcat Hay Hollow Base Springs, W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>I</u> : <u>1771</u> feet from the <u>South</u> line and <u>467</u> feet from the <u>East</u> line Section <u>8</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 9/12/12, Drill and clean out to PBTD @ 12080'. Pressure test csg to 6500', held for 30min, tested good. Perf @ 11910-11430, 11270-10790, 10630-10150, 9990-9510, 9350-8870, 8710-8230' Total 252 holes. Frac w/ 119858g 8# Linear Fluid + 30000g 15% HCl acid + 1124046g 20# BXL fluid + 125032g Treated Wtr w/ 2193450# sand, RD Superior. Swab, flow back to clean up well and test well for potential.

Spud Date:

8/11/12

Rig Release Date:

9/9/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Advisor

DATE

11/12/12

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

Dist # Supervisor

DATE

11/20/2012

Conditions of Approval (if any):