Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
$\frac{D15tr(cf1)}{1625} = (575) \cdot 393 - 6161$ 1625 N. French Dr., Hobbs, NM 88240	Znergy, minerals and rutaral resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-40593
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 1414 67505	6. State Oil & Gas Lease No.
SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	WLH G4S
1. Type of Well: Oil Well 🛛 🧿	Gas Well 🔲 Other	8. Well Number 56
2. Name of Operator EnerVest Operating, LLC		9. OGRID Number 143199
3. Address of Operator		10. Pool name or Wildcat
1001 Fannin Street, Suite 800	Houston TX 77002	Loco Hills Queen-Grayburg-San Andres
4. Well Location		
Unit LetterL:_ Section 1	1922feet from theSouth line and49 Township 18S Range 29E	
	Township 18S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
	—	
PULL OR ALTER CASING		
OTHER:		pud to TD
	eted operations. (Clearly state all pertinent details, and	
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or reco		
	of impending new drill; MIRU; Spud 12.25" hole @	0 12:30
10/26/12 Drill to 215' 10/27/12 Drill to 415': Bun	9 5/8" 24# 155 I T&C and and act @ 4101	
	8-5/8", 24#, J55, LT&C csg and set @ 410'; u ft (200 sx, 2.65 yield); tail 302cu ft (225 sx, 1.34 y	ield): Circ 60 bbls good cmt to surf
	csg to 600 # for 30 min good test; WOC; Test BOPI	
10/31/12 Drill to 1536'		
11/1/12 Drill to 2060'		
11/2/12 Drill to 2488' 11/3/12 Notified MNOCE	of csg and cmt job; Drill to 2834'	NOV 16 2012
11/4/12 Drill to 2865" TD		
11/5/12 Run 5-1/2", 15.5#	, J-55 LT&C csg and set @ 2858';	NMOCD ARTESIA
	u ft (325 sx, 2.56 yield); tail 268 cu ft (200 sx, 1.34 y	
11/6/12 Rig released	TOC; prod. csg pressure test to be reported on comp	letion sundry
Spud Date: 10/25/2012	Rig Release Date: 11/6/2012	
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hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief.
IGNATURE Pamila F	TITLEAssoc. Regulatory Ar	nalyst DATE11/15/12
	//	
Type or print namePamela Fry For State Use Only	E-mail address:piry@enervesi	net PHONE: _713-495-1563
APPROVED KALLO	$\Lambda \rho \leq 1$	
BY:	TITLE Dir B Syderwison	DATE//////////////////////////////////
Conditions of Approval (if any):	1	/ /