

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40422
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name RDX 16
4. Well Location Unit Letter <u>N</u> : <u>940</u> feet from the <u>South</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM <u>Eddy</u> County		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037 feet GR		9. OGRID Number 246289
		10. Pool name or Wildcat Brushy Draw-Delaware East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/09/2012, ran CBL/CCL/GR log from PBTD (7365 feet) to surface with 1000 psig on well. Estimated TOC at 2760 feet.

On 8/10/2012, tested production casing to 6150 psi for 30 minutes = OK

10/11/2012 to 10/12/2012: Perforated Delaware Formation from 5482 feet to 7090 feet in 5 stages (226 shots).  
Acidized with 7,500 gallons of HCl acid. Total Proppant: 562,110 lbs Total LTR: 478,740 gallons

10/13/2012: Began flowback of Frac fluids

11/02/2012: Set 2-7/8 inch 6.5# L-80 tubing bg @ 5450 feet with pump intake at 5421 feet. Tie into ESP on 11/03/2012

Spud Date:

7/20/2012

Rig Release Date:

8/01/2012

RECEIVED  
NOV 21 2012

RTES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 11/14/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature] TITLE State Representative DATE 11/21/2012

Conditions of Approval (if any):