| 1. WELL API NO. 30-015-0116 2. Type of Learner 1. WELL API NO. 30-015-0116 2. Type of Learner 1. WELL API NO. 30-015-0116 2. Type of Learner 1. WELL API NO. 30-015-0116 2. Type of Learner 1. WELL API NO. 30-015-0116 2. Type of Learner 1. WELL API NO. 3. Start Re, Not 8-7505 3. Start Re, Not 8- | Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | | Form C-105 | | | | | | |
|--|---|---------------|-------------|-------------|---------------------------------|---------------------------------------|-----------------|----------|--------------|--|----------|--|------------|----------|------------------------|-----------|--------------|--|
| USE CONSERVENCE OF SOUTH SETTIONS OF SOUTH SETTI | | ., Hobbs, N | NM 88240 | | Ene | ergy, I | Minerais and | ı Na | turai K | esources | | | | | | | | |
| MORD RO BRANCE ROLL COMPLETION OR PECOMPLETION Santa Fe, NM 87505 | | enue, Arte | sia, NM 88 | 210 | Oil Conservation Division | | | | | | H | | | | | | | |
| Section of Filtres Section Sec | 1000 Rio Brazos R | | | 122 | 20 South St | t. Fr | ancis l | Or. | l | STATE FEE FED/INDIAN | | | | | | | | |
| Resource of Ciling | | Dr., Santa | Fe, NM 8 | 7505 | | | Santa Fe, N | IM: | 87505 | | | 3. State Oil & Gas Lease No. X0-0647-0408 | | | | | | |
| CALL COSURE ATTACHMENT (Fill in boass #1 through #31 for State and Fee wells only) | | | LETIC | N OR | RECC | MPL | ETION RE | POF | RT AN | D LOG | 400 | | | | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boase #1 through #9, #15 Date Rig Released and #32 and/or 33 and this and the plat to the C-144 closure report in accordance with 1915.17.13.8 NAMAC) Name of Operator Op | 4. Reason for filing: 5. Lease Name or Unit Agreement Name Washington 33 State | | | | | | | | | | | | | | | | | |
| 13 - Land Answer 13 - Land A | COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: RECEIVED | | | | | | | | | | ED | | | | | | | |
| Same of Operator Apache Corporation DEPERNING PILUGBACK DIFFERENT RESERVOIR OTHER Apache Corporation Apache Corporation Apache Corporation On Address of Operator On Addr | #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Midland, TX 7970 | INEW NEW | WELL | □ wori | KOVER [|] DEEPE | NING | □PLUGBACK | | DIFFERE | NT RESERV | OIR | OTHER_ | ١. | | | | ı | |
| | 8. Name of Opera | ator Apa | ache Co | rporatio | n | | | | | | | 9. OGRID 87 | 3 <u>[</u> | AIMO | CD, | ART | ESIA | |
| | 10. Address of O | perator 3 | 03 Vete | rans Air | park La | ne, Su | ite 3000 | | | | | | | | | | | |
| Surface: O 33 17S 28E 855 S 2375 E Eddy BH: | | ١٧ | ilidiand, | IX /9/ | 05 | | | | | I Ford Control | , | ļ <u>', ', ' </u> | | | | | | |
| BH: O | | | Sec | | | | <u>-</u> | Lot | | | ne | | | | | | | |
| 13 Date Spudded | | 0 | | 33 | 17 | <u>'S</u> | 28E | <u> </u> | | 855 | \dashv | S | 23 | 375 | | <u>E</u> | Eddy | |
| B/27/2012 09/03/2012 09/03/2012 10/22/2012 RT, GR, etc.) 3672 GR | | 1 14 5 | lote T.P. | Dag - L 1 | 1,,,, |) n t - D : | Deleg d | | 1 | Dati C | | (DI : " : " | | 1 | 7 121 | /5: | 2 - 1 P V P | |
| State Stat | 08/27/2012 | 09/0 | 2/2012 | Reached | 09/ | 03/20 | 12 | | 10 |)/22/2012 | | | | | | | | |
| CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8/" 24# 515' 12-1/4" 360 sx Class C 5-1/2" 17# 5150' 7-7/8" 750 sx Class C 44. LINER RECORD 25 TUBING RECORD EXECUTE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 22. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry 4350'-5115', (1 SPF, 32 holes) Producing PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested 10/22/2012 AND DATE TESTED Date of Test Hours Tested Calculated 24- Test Period 11/11/2012 AND DATE SET SIZE OIL BIOLET SET OIL BBI. Gas - MCF Water - Bbl. Gas - Oil Ratio 258 - Oil Gravity - API - (Corr.) 38. 8 PRODUCTION Production Method (Flowing Rate Pressure Calculated 24- Hour Rate Hour Rate Set Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38. 8 PRODUCTION 10/22/2012 10/21/2012 | 18. Total Measur 5150' | ed Depth | of Well | | | | ck Measured Dep | oth | | | ional | | | | | - | | |
| CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 515' 12-1/4" 360 sx Class C 5-1/2" 17# 5150' 7-7/8" 750 sx Class C 17** 550 sx Class C 17** 5512" 17** 5150' 7-7/8" 750 sx Class C LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 5127' 26. Perforation record (interval, size, and number) Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Birnebry 202 296 gats 208, 264,9538 sand, 3996 gats acid, 4284 gats get 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10/22/2012 640 Pumping Unit Production 10/22/2012 640 Pumping Unit Production 10/22/2012 640 Pumping Unit Production Size Prod'n For Test Period 29 75 231 2586 Filtow Tubing Casing Pressure Calculated 24-Hour Rate Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 30. Test Witnessed By Apache Corp. 11/11/2012 13. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31. It a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 36. If a temporary pit was used at the well, report the exact location of the temporary pit. 16. Latitude Loneitude Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | 22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4350'-5115' | | | | | | | | | | | | | | | | | |
| 8-5/8" 24# 515' 12-1/4" 360 sx Class C 5-1/2" 17# 5150' 7-7/8" 750 sx Class C 2-7/8" 750 sx Class C 2-7/8" 512T LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 512T DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) 10/22/2012 640 Pumping Unit Production Method (Flowing, gas lift, pumping - Size and type pump) 10/12/2/2012 640 Pumping Unit Producing Date of Test Hours Tested Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 11/11/2012 24 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 3 8 . 8 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 34 If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 35 If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 36 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 37 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 38 If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 39 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31 If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 31 If a non-site burial was used at the well, attach a plat wi | 23. | | | | | CAS | ING REC | ORI | D (Rep | ort all sti | ring | s set in we | ell) | | | | | |
| 5-1/2" 17# 5150' 7-7/8" 750 sx Class C LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 5127' 26. Perforation record (interval, size, and number) Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Binebry 202205 gals 208, 254, 9538 sand, 3596 gals acid, 4284 gals gel 28. PRODUCTION Date of Test 11/11/2012 Date of Test 11/11/2012 Production Production G40 Pumping Unit Prod'n For Test Period 29 75 231 25.86 Test Period 29 75 231 25.86 Test Prod'n For Tubing Casing Pressure Hour Rate Hour Rate Hour Rate Hour Rate Hour Rate Sold Apache Corp. Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit vas used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. Signature Printed Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | | ZE | WE | | ./FT. | | | | | | | | | | | | | |
| LINER RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION 28. PRODUCTION 29. Date of Test Production 10/22/2012 20. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Binebry 202,296 gais 208, 254,953# sand, 3596 gais acid, 4284 gais get 29. Date of Test Hours Tested 11/11/2012 24 Choke Size Production 10/22/2012 Casing Pressure Calculated 24-Hour Rate Sold 30. Test Witnessed By Apache Corp. Sold 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, etcoch and a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Fatima Vasquez Title Regulatory Tech 1 Date 11/13/2012 | | | | | | | | | ··-· | | | | | | | | | |
| TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | 5-1/2" | | | 1/# | 5150' | | | | 7-7/8" | | | /50 sx Class C | | | | | | |
| TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | | | | | | | | | | | | | | | | | | |
| TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | | | | | | | | | | | | , | | | | | | |
| 26. Perforation record (interval, size, and number) Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry 202,296 gals 204, 254,953# sand, 3696 gals acid, 4284 gals gel 28. PRODUCTION Date First Production 10/22/2012 640 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 29 75 231 2586 Flow Tubing Casing Pressure Hour Rate Hour Rate Press. Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 38.8 8 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Fatina Vasquez Title Regulatory Tech I Date 11/13/2012 | 24. | | ı | | | LIN | | | | | 25. | Т | UBIN | G REC | ORD | | | |
| 26. Perforation record (interval, size, and number) Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry 202,296 gals 20#, 254,953# sand, 3956 gals acid, 4284 gals gel 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 11/11/2012 24 Cloke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Test Period 29 75 231 2586 Flow Tubing Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 38. 8 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Title Regulatory Tech Date 11/13/2012 | SIZE | TOP | | BC | OTTOM | | SACKS CEMI | ENT | SCREE | N | SIZ | | DEF | | | PACK | ER SET | |
| Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | + | | | | | <u> </u> | | ļ | | | 2-7/8" | + | 5127 | ., | | | |
| Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | 26. Perforation | record (i | nterval, s | ize, and n | umber) | · · · · · · · · · · · · · · · · · · · | <u> </u> | | 27. A(| CID. SHOT. | FRA | CTURE, CE | MENT | . SOU | EEZE. | L ETC. | | |
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| Date of Test Hours Tested Choke Size Prod'n For Test Period 29 75 231 2586 Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38.8 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech Date 11/13/2012 | 10/22/2012 640 I | | | | Pumping Unit | | | | | | | Producing | | | | | | |
| Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Casing Pressure Calculated 24- Oil - Bbl. Casing Press. Casing Pressure Calculated 24- Oil - Bbl. Sold Sold Casing Pressure Calculated 24- Oil - Bbl. Sold Sold Casing Pressure Sold Apache Corp. Sold Apache C | Date of Test | Hour | s Tested | CI | Choke Size Prod'n For Oil - Bbl | | | | | ol | Gas | | | | - Bbl. Gas - Oil Ratio | | Oil Ratio | |
| Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | 11/11/2012 | 11/11/2012 24 | | | Test Period | | | 29 75 | | 75 | ; | | 231 | | 2586 | 5 | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | Flow Tubing Press | • 1 • 1 | | _ | | Gas | Gas - MCF | | Water - Bbl. | | | | | | | | | |
| Sold Apache Corp. B1. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) B2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. B3. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | | | | | | | | |
| Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | Sold Apache Corp. | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | | Incli | | | | | | | | /11/2012) | | | | | | | | |
| Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | | | | | - | | | - | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | 33. If an on-site b | ourial was | s used at 1 | he well, re | eport the e | xact loc | | ite bu | rial: | | | Longitude | • | | | N/ | D 1927 1983 | |
| Signature Printed Name Fatima Vasquez Title Regulatory Tech I Date 11/13/2012 | I hereby certi | fy that i | the info | mation | shown o | n both | h sides of this | forn | ı is true | and compl | ete i | to the best of | f my k | nowled | dge and | d belie | f | |
| E-mail Address Fatima.Vasquez@apachecorp.com | Signature | 2 | | | _ | J | Printed Estim | | | - | | | • | | | | | |
| an and the same of | | ss Fati | ma.Vas | guez@a | pacheo | orp.co | m | | | | | | | | | | | |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe | astern New Mexico | Northy | Northwestern New Mexico | | | | | |
|---------------------|--------------------|--------------------|-------------------------|--|--|--|--|--|
| T. Anhy | T. Canyon_ | T. Ojo Alamo | T. Penn A" | | | | | |
| T. Salt | T. Strawn_ | T. Kirtland | T. Penn. "B" | | | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | | | |
| T. Yates 489' | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | | |
| T. 7 Rivers 739' | T. Devonian | T. Cliff House | T. Leadville | | | | | |
| T. Queen 1337' | T. Silurian | T. Menefee | T. Madison | | | | | |
| T. Grayburg 1806' | T. Montoya | T. Point Lookout_ | T. Elbert | | | | | |
| T. San Andres 2128' | T. Simpson | T. Mancos | T. McCracken | | | | | |
| T. Glorieta 3635' | T. McKee | T. Gallup | T. Ignacio Otzte | | | | | |
| T. Paddock 3753' | T. Ellenburger | Base Greenhorn | T.Granite | | | | | |
| T. Blinebry 4273' | T. Gr. Wash | T. Dakota | | | | | | |
| T.Tubb_ | T. Delaware Sand | T. Morrison | | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto | · | | | | | |
| T. Abo | T. Bowers-SD 1109' | T. Entrada | | | | | | |
| T. Wolfcamp | T. Yeso 3753' | T. Wingate | | | | | | |
| T. Penn | T | T. Chinle | | | | | | |
| T. Cisco (Bough C) | T. | T. Permian | | | | | | |

| No. 1 from | • | N- 2 C | SANDS | OR GAS OR ZONES |
|---------------------------|--|-----------------|-------|--------------------|
| | to | | | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORTANT V | WATER SANDS | | |
| Include data on rate of w | rater inflow and elevation to which wate | r rose in hole. | | |
| No. 1, from | to | feet | | |
| | to | | | |
| | to | | | |
| | LITHOLOGY RECORD | | | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|--------|----------------------|-----------|
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