

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40116										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name Washington 33 State 6. Well Number: 060										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 16 2012 NMOCD ARTESIA </div>										
8. Name of Operator Apache Corporation						9. OGRID 873		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 16 2012 NMOCD ARTESIA </div>										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	33	17S	28E		855	S	2375	E	Eddy								
BH:																		
13. Date Spudded 08/27/2012		14. Date T.D. Reached 09/02/2012		15. Date Rig Released 09/03/2012		16. Date Completed (Ready to Produce) 10/22/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3672' GR										
18. Total Measured Depth of Well 5150'				19. Plug Back Measured Depth 5140'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC/CN/Hi-Res LL/CAL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4350'-5115'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		515'		12-1/4"		360 sx Class C										
5-1/2"		17#		5150'		7-7/8"		750 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5127'												
26. Perforation record (interval, size, and number) Blinebry 4350'-5115'; (1 SPF, 32 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry</td> <td>202,296 gals 20#, 254,953# sand, 3696 gals acid, 4284 gals gel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry	202,296 gals 20#, 254,953# sand, 3696 gals acid, 4284 gals gel				
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Blinebry	202,296 gals 20#, 254,953# sand, 3696 gals acid, 4284 gals gel																	
28. PRODUCTION																		
Date First Production 10/22/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/11/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 75	Water - Bbl. 231	Gas - Oil Ratio 2586											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.8												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 9/11/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech I			Date 11/13/2012									
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 489'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 739'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1337'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1806'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2128'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3635'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3753'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinberry 4273'	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Bowers-SD 1109'	T. Entrada	
T. Wolfcamp	T. Yeso 3753'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology