

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-015-40166					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HERITAGE 2 15			
				6. Well Number: 1H			
				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>NOV 19 2012</b>  <b>NMOCD ARTESIA</b> </div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 4323			
8. Name of Operator CHEVRON U.S.A. INC.				11. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	15	23-S	28-E		330	
BH:	C	15	23-S	28-E		528'	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB/RT, GR, etc.)	
06/04/2012	07/07/2012	7/9/2012		09/01/2012		3023'	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
12,332		12,247'		YES		CBL/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING, SOUTH 8521-12,219							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	48	487'		17.5	625 SX		
9.625	40	2991'		12.25	1110 SX		
5.5	17	12,332'		8.75	2291 SX		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	7429'	
						7422'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12219 (11 SHOTS) 12118 (10 SHOTS) 12009(8 SHOTS) 11900 (8 SHOTS) 11791 (7 SHOTS)				DEPTH INTERVAL			
11707-09, 11573-75, 11464-65, 11355-56, 11246-47, 11137-39, 11028-30, 10919-90, 10810-11, 10701-02, 10592-94, 10483-85, 10374-75, 10267-68, 10156-57, 10047-49, 9928-30, 9829-30, 9720-21, 9611-12, 9502-04, 9393-95, 9284-85, 9175-76, 9066-67, 8957-59, 8850-52, 8739-40, 8630-31, 8521-22				AMOUNT AND KIND MATERIAL USED			
				8521-12,332 ACIDIZE W/42,570 GALS ACID			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/08/2012		FLOWING			PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
10/09/2012	24 HRS			515	950	458	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
SOLD							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	

grade for production casing?

JM

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

11-15-2012

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	437	T. Canyon	T. Penn A"
Salado/Castille	547	T. Strawn	T. Penn. "B"
Bell Canyon	2620	T. Atoka	T. Penn. "C"
Cherry Canyon	3455	T. Miss	T. Penn. "D"
Brushy Canyon	4700	T. Devonian	T. Leadville
Bone Spring	6190	T. Silurian	T. Madison
Avalon	6435	T. Montoya	T. Elbert
1 <sup>st</sup> Bn Spring	7200 Sand	T. Simpson	T. McCracken
2 <sup>nd</sup> Bn Spring	7450 Carb	T. McKee	T. Ignacio Otzte
2ndBn Spring	7950 Sand	T. Ellenburger	T.Granite
3rdBn Spring	8255 Carb	T. Gr. Wash	
Pilot Hole TD	8500	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Heritage 2-15 # 1H

0	437		Anhydrite					
438	547		Salt					
548	2620		Sand/Limestone					
2621	3455		Limestone					
3456	4700		Sand/Limestone					
4701	6190		Limestone					
6191	6435		Shale/Silt					
6436	7200		Sand					
7201	7450		Limestone					
7451	7950		Sand					
7951	8255		Limestone					
8256	8500		Limestone					