Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO. 30-015-40796							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease						
District IV 1220 S. St. Francis	Dr., Santa Fe	e, NM 8750)5	Santa Fe, NM 87505							Ī	3. State Oil & Gas Lease No.						
<u> </u>		ETION	OR R	R RECOMPLETION REPORT AND LOG														
4. Reason for fil	ing:											5. Lease Name or Unit Agreement Name KAISER 18 A						
COMPLET	ION REPO	RT (Fill	in boxes #	xes #1 through #31 for State and Fee wells only)							6. Well Number: #15							
#33; attach this a	nd the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)														
7. Type of Completion:									/OIR	IR] OTHER								
				ESOURCES II-A, L.P.								9. OGRID: 277558						
10. Address of O	perator: c/o	o Mike Pi	ppin LLC,	LC, 3104 N. Sullivan, Farmington, NM 87401							•	11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)						
12.Location	Unit Ltr	Section	on	Townshi	ip	Range Lot		Feet fr		Feet from	the			rom the E/W Li		ine (County	
Surface:	Α	18		18-S		27-Е				330		North 800			East		Eddy	
BH:	A	18		18-S		27-E				309		North			East		Eddy	
13. Date Spudded 10/27/12	di 14. Dat 11/4/12		eached	15. Da 11/5/1		lling Rig Release	ed			Date Comp 4/12	leted	(Ready to Prod	uce	17 R'	7. Elevati T. GR. et	ons (DF au .c.): 3292'	nd RKB, GR	
18. Total Measur MD4425'					ug Bac	k Measured Dep	oth				tional	Survey Made?		l. Typ	e Electri		r Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3030'-3282'-Upper Yeso, MD3340'-3550'-Middle Yeso, MD3750'-4090' – Lower Yeso																		
23.						ING REC	ORI	D (R			ring	·						
CASING SI	ZE	WEIG	HT LB./F	B./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					JLLED	
8-5/8"	1	2.	4# J-55	5 424'				12-1/4"				300 sx Cl C			0'			
5-1/2"		17	7# J-55	55 MD4422'				7-7/8"				250 sx 35/65 Poz/C			0'			
24.				l		ED DECODD				<u> </u>	25	+ 625	sx C UBING	PEC				
SIZE	TOP		BOT	LINER RECORD BOTTOM SACKS CEMENT				25. SCREEN SIZ				H SET						
												7/8"	MD4					
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Upper Yeso: MD3030'-3282', 40-0.41" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
Middle Yeso:	MD334	0'-3550	°, 40-0.4						MD3030'-3282'			1927 gais 7.5% HCL; fraced w/72,950# 16/30 & 18,088#						
Lower Yeso: MD3750'-4090', 47-0				<u>0.41" holes</u>					MD3340'-3550'			16/30 Siber prop sand in X-linked gel 1000 gals 7.5% HCL; fraced w/54,999# 16/30 & 15,809#						
											16/30 Siber p	rop sand	in X-l	inked ge				
		MD3750'-4090'							2000 gals 7.5% HCL; fraced w/89,715# 16/30 & 15,678# 16/30 siber prop sand in X-linked gel									
28. PROD		N	Producti	on Metho	d (Fl	wing gas lift m	umnin	a Sie	a and	tuna num	.1	Well Status	/Prod or	Shut	in)			
Date First Production READYProduction Method (Flowing, gas lift, pumping - Size and type pump) PumpingWell Status (Prod. or Shut-in) Pumping																		
Date of Test Within 30 days	Hours	fested	Chol	ke Size		Prod'n For Test Period:	• • • • • • • • • • • • • • • • • • • •		Gas	s - MCF Water -		- Bbl.	ol. Gas - Oil Ratio		Ratio			
Flow Tubing Press.					- Oil - Bbl.			Gas - MCF			Water - Bbl.		Dil G r a	Gravity - API - <i>(Corr.)</i>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By:																		
To Be Sold 31. List Attachm	ents												Jerry Sn					
32. If a temporar 33. If an on-site I	y pit was us ourial was u	ed at the sed at the	well, attac well, repo	h a plat wort the exa	with the act loc	e location of the ation of the on-s	tempo ite bu	orary rial:	pit.									
I horohy conti	fy that the	o inform	ation ch	014/10 01	hat	Latitude	form	, je +	110 0	ndcomm	lota	Longitude	fm, ba	owla	dae and		1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mike Pippin Title: Petroleum Engineer Date: 11/15/12																		
Signature <i>Multo Tuppin</i> Name Mike Pippin Title: Petroleum Engineer RECEIVED																		
	<u>marce</u>									X	<u> </u>					2012		
													N	MO	CD A	RTES	IA A	

INSTRUCTIONS

KAISER 18 A #15 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_ <u>MD510'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg MD938'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres MD1168'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>MD2685'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>MD28</u> 27'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4679'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	_ T	T. Entrada					
T. Wolfcamp	_ T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
	-							
				Ì				