

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-38569
2. Name of Operator Nadel and Gussman HEYCO, LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 1936, Roswell, NM 88202		6. State Oil & Gas Lease No.
4. Well Location Unit H : 1980' from the North line and 330' from the East line Section 20 Township 18S Range 26E NMPM EDDY County		7. Lease Name or Unit Agreement Name Cannonball
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3411' GR		8. Well Number #1H
		9. OGRID Number 258462
		10. Pool name or Wildcat Atoka; Glorieta Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER Intermediate Csg and Cmt Reports ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/12 - Hole Size 8 3/4" to 2825' Run 71 Jts, 7" 26# L-80. Depth 2825'. Lead: 150 sks 65:35 "C"+5% Salt, +3% C-12+25% Defoamer/12.5 PPG, Yield 2.05, Water 9.17 Gal/Sx. Tail: 400 Sks "C"+.3% C-15+25% Defoamer/14.8 PPG, Yield 1.33, Water 6.36 Gal/Sk.

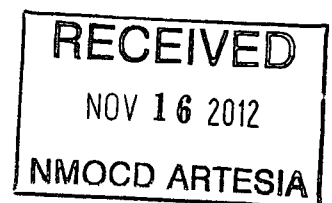
Spud Date: 11/4/12 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE _____ DATE 11/13/12

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601
For State Use Only

APPROVED BY: R. Wade TITLE Dist # Supervisor DATE 11/20/12
Conditions of Approval (if any):



SUMMARY CASING AND CEMENTING REPORT

STRING: INTERMEDIATE

DATE: 11/8/2012

OPERATOR: NADEL & GUSSMAN HEYCO
CONTRACTOR: PATRIOT

WELL: CANNONBALL 1H
RIG: #1
REP:

CASING DETAIL

HOLE SIZE:	8 3/4	DEPTH: 2825	
8 3/4" HOLE			2825.00
7" BTC FLOAT SHOE			<u>1.40</u>
			2823.60
2 JTS 7" 26# L-80 BTC Csg			<u>78.78</u>
			2744.82
7" BTC FLOAT INSERT			<u>1.40</u>
			2743.42
24 JTS 7" 26# L-80 BTC Csg			<u>909.47</u>
			1833.95
1 JT 7" 26# L-80 XO			39.27
			1794.68
44 JTS 7" 26# L-80 LTC Csg			1785.19
ELEVATION ABOVE RT/KB			0.51
KB TO GL			<u>18.50</u>

TURBO CENTRALIZERS @ 1784.68, 1862.89, 1942.13, 2022.33, 2101.01, 2179.30, 2259.39, 2338.59, 2415.66, 2495.36, 2575.21, 2653.83, 2693.65, 2734.82, 2774.73

REMARKS:

TOTAL CASING DELIVERED 25 JTS 7" 26# L-80 BTC (988.25') 47 JTS 7: 26# L-80 LTC (2229.78) (1) x/o JT (39.27') (11) LTC NOT RUN (444.59')
ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.
FLOAT SHOE, 2 SHOE JTS 81.58', FLOAT COLLAR,
DID NOT TAGGED BOTTOM . CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING

CASING NOT USED 11 JTS 7" 26# L-80 LTC [444.59].
DISPOSITION ALL UNUSED JTS WILL BE TRANSFERRED TO NGH ()

CEMENTING DATA

SUMMARY CASING AND CEMENTING REPORT

COMPANY: RISING STAR

DISTRICT: HOBBS

1ST STAGE:

PREFLUSH: 20 bbls FW SPACER

LEAD: 150 SKS 65:35 'C' + 5% Salt,+.3% C-12+.25% Defoamer / 12.5 PPG, YEILD 2.05, WATER 9.17 GAL/SX

TAIL: 400 SKS "C"+.3%C-15+.25% Defoamer / 14.8 PPG, YEILD 1.33, WATER 6.36 GAL/SK

NOTE: NO PROBLEMS W/ PIPE OR CMT JOB. PLUG DOWN W/0 PSI @ 0 MST 9/13/12, CIRC123 SKS /45 BBLS, TEST CSG 1500 PSI .