

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 27 2012
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FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC-0029395A

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
Apache Corporation (873)

8. Lease Name and Well No.
Tony Federal #036 (308738)

3. Address 303 Veterans Airpark Ln., Ste. 3000
Midland, TX 79705
3a. Phone No. (include area code)
(432) 818-1015

9. API Well No.
30-015-39836

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2310' FNL & 2260' FWL; UL:F, Sec:19, T:17S, R:31E
At surface
At top prod. interval reported below
At total depth

10. Field and Pool or Exploratory
Cedar Lake; Glorieta-Yeso (96831)
11. Sec., T., R., M., on Block and
Survey or Area UL:F, Sec:19, T:17S, R:31E

12. County or Parish
Eddy
13. State
NM

14. Date Spudded
07/26/2012
15. Date T.D. Reached
08/08/2012
16. Date Completed
9-27-12
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3629' GL

18. Total Depth: MD 6430'
TVD
19. Plug Back T.D.: MD 6380'
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Hi-Res LL/BHC/HNGR/CN/CAL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		300'		400 sx Class C		Surface	
11"	8-5/8"	32#		3502'		3550 sx Class C			
7-7/8"	5-1/2"	17#		6424'		1010 sx Class C		+/- 300'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6353'							

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No. Holes	Perf. Status
A) Lower Blinebry/Tubb	5258'/6222'		5626'-6225'	1 SPF	29	Producing
B) Upper Blinebry	5258'		5151'-5507'	1 SPF	21	Producing
C) Paddock/Glorieta	4640'/4566'		4591'-5060'	1 SPF	29	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5626'-6225'	162,618 gals 20#, 200,000# sand, 4546 gals acid, 5376 gals gel
5151'-5507'	102,815 gals 20#, 188,000# sand, 4486 gals acid, 4889 gals gel
4591'-5060'	147,994 gals 20#, 165,600# sand, 4662 gals acid, 4465 gals gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/27/12	10/15/12	24	→	117	283	264	38.4		Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→				2419		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

RECLAMATION
DUE 3-27-13

ACCEPTED FOR RECORD

NOV 24 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

JW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

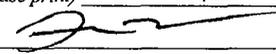
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Yates	236' 1389'
				B/Salt Seven Rivers	1206' 1690'
				Bowers-SD Queen	2079' 2299'
				Grayburg San Andres	2688' 3084'
				Glorieta Paddock	4566' 4640'
				Yeso Blinebry	4640' 5258'
				Tubb	6222'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Forms C-102, C-104, Frac Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Fatima Vasquez Title Regulatory Tech I
 Signature  Date 10/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.