

★ Amended - Corrected Spdl Date

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39384 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. EO-7116
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MCHAM 34 STATE 6. Well Number: #1									
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER	RECEIVED NOV 20 2012 ARTESIA									
8. Name of Operator OCCIDENTAL PERMIAN LTD 9. OGRID 157984 10. Address of Operator PO BOX 4294 HOUSTON, TX 77210 11. Pool name or Wildcat ARTESIA; GLORIETA-YESO										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	17S	28E		746'	N	2275'	E	EDDY
BH:										
13. Date Spudded 08/26/2012	14. Date T.D. Reached 09/15/2012	15. Date Rig Released 09/16/2012	16. Date Completed (Ready to Produce) 10/12/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3675' GR						
18. Total Measured Depth of Well 5223	19. Plug Back Measured Depth 5179'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run COMPENSATED NEUTRON LOG/CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3835' - 3977.7' PADDOCK & 4094' - 5043' BLINEBRY										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	J-55 LTC 36#	418'	12 1/4"	450 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	5223'	7 7/8"	1310 sks	TO SURFACE

24. LINER RECORD	25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3654'	
26. Perforation record (interval, size, and number) 5,038' - 5,043', 4880' - 4888', 4717' - 4,726' -4,625' -4,630', 4,205'-4213', 4094 - 4099', 3969' - 3977', 3835' - 3840' TOTAL HOLES 220 . 0.48" EHD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See attachment AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 11/08/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/08/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 153	Gas - MCF 138	Water - Bbl. 2554	Gas - Oil Ratio 901 SCF/BBL
Flow Tubing Press. 126	Casing Pressure 376	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.	30. Test Witnessed By
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31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 11/19/2012			
E-mail Address	jennifer_duarte@oxy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3570'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3670'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4090'	T. Gr. Wash	T. Dakota	
T. Tubb 4890'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well:	McHam 34 State # 1
API:	30-015-39384
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	8/24/2012
TD DATE:	9/15/2012
Ready Date (COMPLETED DATE):	10/2/2012
RIG RELEASE DATE:	9/16/2012
Date Frac setup:	10/6/2012
Date Frac rigdown:	10/7/2012
Date post-frac cleanout started:	10/10/2012
Date post-frac cleanout finished:	10/12/2012
TD:	5223'
PBTD:	5179'
Perforations: (INTERVALS, SPF, SIZE)	5,038' - 5,043', 4880' - 4888', 4717' - 4,726' -4,625' -4,630', 4,205'-4213', 4094 - 4099', 3969' - 3977', 3835' - 3840' TOTAL HOLES 220 . 0.48" EHD
DHC, MC:	-
Surface Casing - Date Set:	8/27/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	418'
Surface Casing - Sacks Cement:	350 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	8/28/12 - test to 640 psi (test good)
Production Casing - Date Set:	9/15/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5223'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	9/27/12; 6200 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3654'
Well Test Data:	
Date New Oil:	11/8/2012
Test Date:	11/8/2012
Test Length:	24
Tbg. Pressure:	126
Csg. Pressure:	376
Choke Size:	-
Oil:	153
Water:	2554
Gas:	138
GAS - OIL RATIO	901
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

746' FNL x 2275' FEL Sec 34, T17S - R28E Eddy Co, NM
Yeso West 60% WI

Spud date: 08/24/2012

Completion Date: 10/1/2012

☐ ACTUAL

OXY USA INC

Mc Ham 34 State # 1

30-015-39384

Luis Tarazona 09/17/12

9 5/8", 36# J-55
@ 418'
w/350 sx-TOC-Surf-Circ

Top Glorieta @ 3570'

Top Paddock @ 3670'

Stage 4 Perforations

3835' - 3840'

3969' - 3977.7'

Top Blinebry @ 4090'

Stage 3 Perforations

4094' - 4099'

4205' - 4213.7'

Stage 2 Perforations

4625' - 4630'

4717.3' - 4726'

ECP @ 4832' - 4890'

ID: 4.892 - Drift: 4.767

Stage 1 Perforations

4880' - 4888.7'

5038' - 5043'

5 1/2", 17# L-80

@ 5223 Cement to surface
w/202 bbl Lead 12.9 ppg
157 bbl of Tail 14.5 ppg

TD 5220'

RECEIVED

NOV 16 2012

Daily Wellbore Schematics Report

1

INMOOD ARTECIA

ID: 30-015-39969

Well Name: PINTO 36 STATE COM #2H

Event#: 2.00

Report Dates: 09/28/2012

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		1226.85	1228.00	1.15	9.63			J-55	LTC
SURFACE	CASING	1	1182.93	1226.85	43.92	9.63	8.77	36.0	J-55	LTC
SURFACE	FLOAT COLLAR		1181.03	1182.93	1.90	9.63			J-55	LTC
SURFACE	CASING	27	-3.37	1181.03	1184.40	9.63	8.77	36.0	J-55	LTC
PRODUCTION	GUIDE SHOE		7010.51	7012.00	1.49	6.38		17.0	L80	LTC
PRODUCTION	CASING L-80	1	6969.79	7010.51	40.72	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6968.48	6969.79	1.31	6.38		17.0	L80	LTC
PRODUCTION	CASING L-80	1	6931.33	6968.48	37.15	5.50	4.89	17.0	L80	LTC
PRODUCTION	CASING TOE SUB		6929.10	6931.33	2.23	8.63		17.0	L80	LTC
PRODUCTION	CASING L-80	123	1974.62	6929.10	4954.48	5.50	4.89	17.0	L80	LTC
PRODUCTION	CROSSOVER		1972.41	1974.62	2.21	7.00	6.28	26.0	L80	LTC
PRODUCTION	CASING L-80	44	-3.51	1972.41	1975.92	7.00	6.28	26.0	L80	LTC
PRODUCTION				-3.51	-3.51					
TUBING	BULL PLUG		1918.48	1919.28	0.80	2.88	2.44	6.5	J55	EUE
TUBING	MUD ANCHOR	4	1788.40	1918.48	130.08	2.88	2.44	6.5	J55	EUE
TUBING	DESANDER		1784.30	1788.40	4.10	4.00	0.00	0.0	MANEO	
TUBING	TUBING SENSOR		1780.60	1784.30	3.70	4.00	0.00	0.0	MANEO	
TUBING	ESP MOTOR		1769.04	1780.60	11.56	4.00	0.00	0.0	MANEO	
TUBING	TUBING SEAL		1763.10	1769.04	5.94	4.00	0.00	0.0	MANEO	
TUBING	TUBING GAS		1754.97	1763.10	8.13	4.00	0.00	0.0	MANEO	
TUBING	TUBING GAS		1752.60	1754.97	2.37	4.00	0.00	0.0	MANEO	
TUBING	TUBING SUB		1741.41	1752.60	11.19	4.00	0.00	0.0	MANEO	
TUBING	TUBING	53	17.00	1741.41	1724.41	2.88	2.44	6.5	J55	EUE
TUBING	KB		0.00	17.00	17.00					
TUBING				0.00	0.00					

CEMENTING

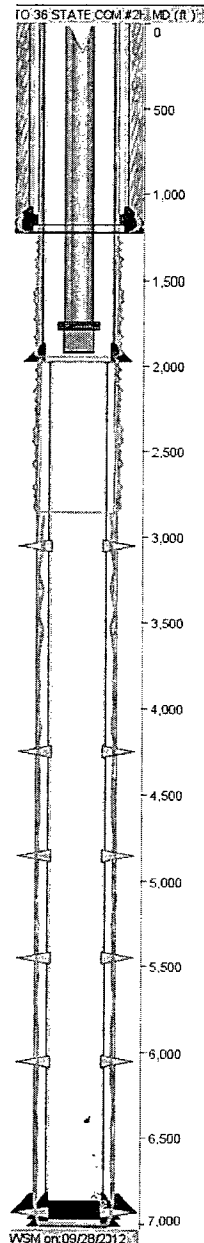
STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	150.0	147.0		
SURFACE	2	0.0	0.0		
PRODUCTION	1	0.0	0.0	0.0	
PRODUCTION	2				

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	09/17/2012	PEAK TRIGGER TOE SUB	6929.00	6930.00			



WSM on 09/28/2012

ID: 30-015-39969

Well Name: PINTO 36 STATE COM #2H

Event#: 2.00

Report Dates: 09/28/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
2	09/18/2012	2ND STAGE PADDOCK	5850.00	6250.00	0.41	31.00	N
3	09/18/2012	3RD STAGE PADDOCK	5250.00	5650.00	0.41	31.00	N
4	09/18/2012	4TH STAGE PADDOCK	4650.00	5050.00	0.41	31.00	N
5	09/19/2012	5TH STAGE PADDOCK	4050.00	4450.00	0.41	31.00	N
7	09/19/2012	7TH STAGE PADDOCK	2850.00	3250.00	0.41	31.00	N