

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Red Lake Unit
8. Well No. 25
9. OGRID Number 269324
10. Pool name or Wildcat Red Lake, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Linn Operating, Inc.

3. Address of Operator
600 Travis St. Ste. 5100, Houston, TX 77002

4. Well Location
Unit Letter **J** : **2310** feet from the **North** line and **2310** feet from the **East** line
Section **36** Township **16-S** Range **28-E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

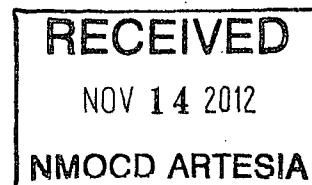
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging Equipment.
2. RIH and set 4 1/2 CIBP @ 1740'. Spot ³⁵ 15 sx cement on top.
3. Perf 4 1/2 csg @ 440'. Sgz 125 sx cement to surface.
4. Cut off wellhead and weld on Dry Hole Marker.

(*) perf. @ 734' B. Salt

**Notify OCD 24 hrs. prior
to any work done.**



T. Salt @ 255'
B. Salt @ 734'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Nancy Fitzwater* TITLE Regulatory Compliance Supervisor DATE 11-13-12

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY

Approval Granted providing work
is complete by 2/26/2013

DATE 11/26/2012

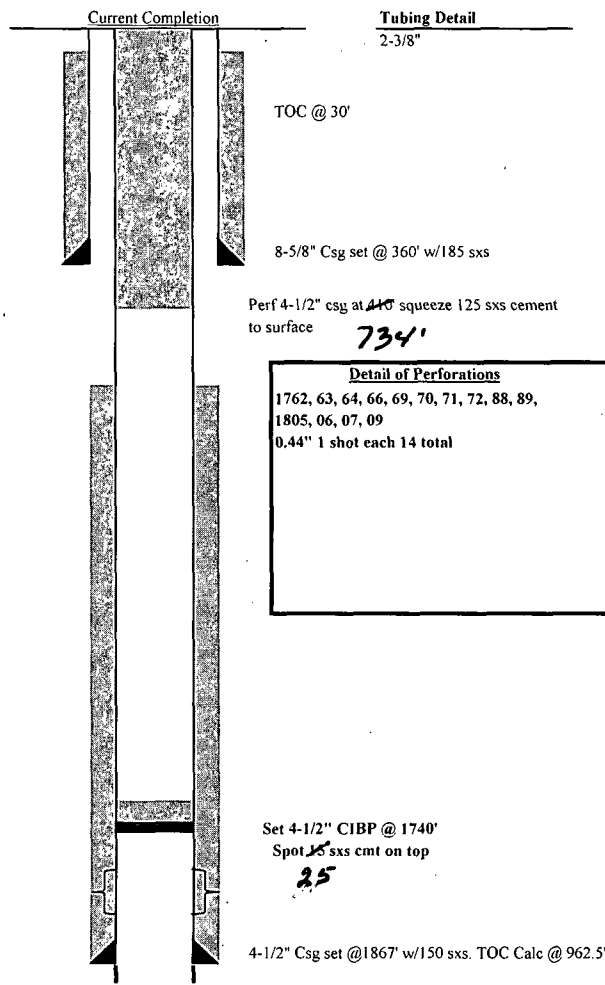
Conditions of Approval (if any):

Lease & Well No. Red Lake 25
 Field Name Red Lake Unit
 Location 2310' FSL & 2310' FEL SEC 36-T16S-R28E
 K.B. Elevation 3,684'
 D.F. Elevation
 Ground Level 3,682'

County & State Eddy County, New Mexico
 API No. 30-015-23861
 Created By Briklynd Briggs

Surface Casing					
Size (OD)	8 5/8"	Weight	20.0#	Depth	360'
Grade		Sx. Cmt.	185 sx	TOC @	30'
Intermediate Casing					
Size (OD)		Weight		Depth	
Grade		Sx. Cmt.		TOC @	
Production Casing					
Size (OD)	4 1/2"	Weight	11.6#	Depth	1,867'
Grade		Sx. Cmt.	150 sx	TOC @	962.5 Calc.

Hole Size:
 11" to 360'
 8" to 1565'
 6.5" to 1867'



Detail of Perforations	
1762, 63, 64, 66, 69, 70, 71, 72, 88, 89,	
1805, 06, 07, 09	
0.44" 1 shot each 14 total	

Plug Back Depth	
Total Depth	1,869'

Linn Operating, Inc.
Red Lake Unit 25
Unit J Sec. 36, T-16-S, R-28-E
Eddy Co., NM
API #: 30-015-23861

Equipment & Design:

Lone Star Oil & Gas, Inc. will use a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

- (1) 250 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs *Artesia* (575-~~393~~-6161) will be notified, as required in NMOCD's rule 19.15.29.8.
575-748-1283

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be Sundance Disposal, permit number NM 01-0003.

Current

Wellbore Diagram

Lease & Well No.

Red Lake 25

Field Name

Red Lake Unit

Location

2310' FSL & 2310' FEL SEC-36-T16S-R28E

County & State

Eddy County, New Mexico

API No.

30-015-23861

Created By

Briklynd Briggs

K.B. Elevation

3,684'

D.F. Elevation

Ground Level

3,682'

Surface Casing				
Size (OD)	8 5/8"	Weight	20.0#	Depth
Grade		Sx. Cmt.	185 sxs	TOC @
				30'
Intermediate Casing				
Size (OD)		Weight		Depth
Grade		Sx. Cmt.		TOC @
Production Casing				
Size (OD)	4 1/2"	Weight	11.6#	Depth
Grade		Sx. Cmt.	150 sxs	TOC @
				962.5' Calc.

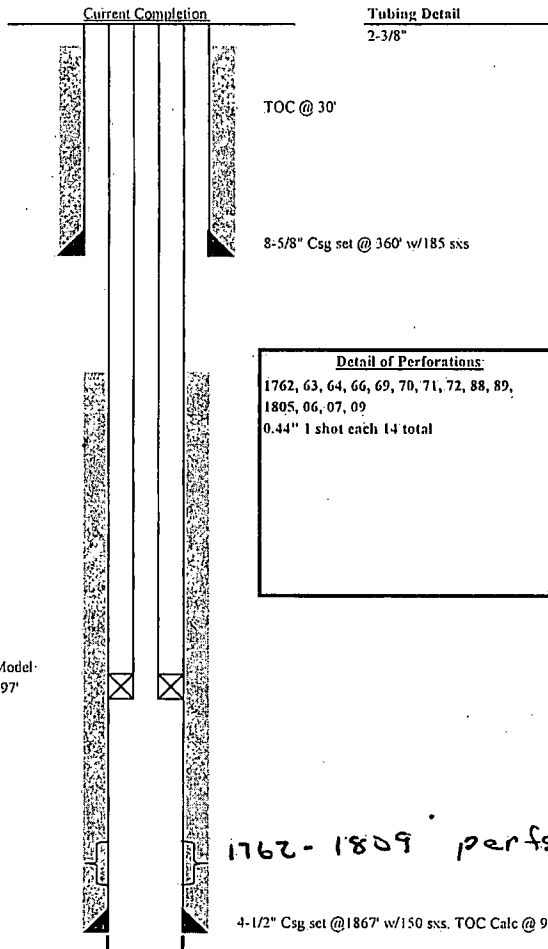
Hole Size:

11" to 360'

8" to 1563'

6.5" to 1867'

54 jts 2-3/8" tbg. and 4.5" Model-
AD-1 Tension Pkr Set @1697'



Detail of Perforations
1762, 63, 64, 66, 69, 70, 71, 72, 88, 89, 1805, 06, 07, 09 0.44" 1 shot each 14 total

1762-1809 perms:

4-1/2" Csg set @1867' w/150 sxs. TOC Calc @ 962.5'

Plug Back Depth	
Total Depth	1,869'

Lat 32.87854
Long -104.12881

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Linn Operating, Inc.

Well Name & Number: Red Lake Unit #25

API #: 30 015-23861

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 11/26/2012