## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOED GHELLY E

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM 05608

SUNDRY NOTICES AND REPORTS ON WELLS Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to resenter an ARTESIA abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TR				
	IPLICATE- Other instru	uctions on reve	erse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Wellt Other				8. Well Name and No.
2. Name of Operator OXY USA In	c.		16696	Banetats 12 Falera (Com. # 9. API Well No.
3a. Address P.O. Box 50250 Midland, TX	79710	3b. Phone No. (inclu 432-685-5717 :	de area code)	-30-015-28304 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Decpartrew, S. Up Paur (Assox
1980 FNL 660 F	WL SWNW(E) Se	c 12 Tais	Rase	11. County or Parish, State
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation	
testing has been completed. Fir determined that the site is ready /5/12 MIRU PUI, NDWH, /6/12 RIH & tag up @ 77 40sx CI C cmt w/ 2	nal Abandonment Notices shall be fir for final inspection.) , NU BOP, RIH & tag cm 07', circ hole w/ 10# ML % CaCl2, PUH, WOC.	iled only after all requi nt/CIBP @ 7707 .F, spot 25sx Cl	rements, including recl ,, _ C cmt', Calc T	on in a new interval, a Form 3160-4 shall be filed once damation, have been completed, and the operator has OC-7558'. PUH to 6419', spot to 5837', spot 40sx CL-C cmt w/
2% CaCl2, PUH, W	/OC.			
3860', PUH to 2354 /8/12 RIH & tag cmt @ 2	4', spot 50sx CL C cmt v	w/ 2% CaCl2, P ot 40sx CL C cm	UH, WOC. it w/ 2% CaCl2 <sub>.</sub>	, PUH, WOC. RIH & tag cmt @ , POOH, WOC. RIH & tag cmt @ off csg, RDPU.
3860', PUH to 2354 /8/12 RIH & tag cmt @ 2 1032', PUH to 258'	4', spot 50sx CL C cmt v 060', PUH to 1290', spo	w/ 2% CaCl2, P ot 40sx CL C cm surface. POOH	UH, WOC. It w/ 2% CaCl2 , NDBOP, top o / / !	, POOH, WOC. RIH & tag cmt @
3860', PUH to 2354 /8/12 RIH & tag cmt @ 2 1032', PUH to 258'	4', spot 50sx CL C cmt v 060', PUH to 1290', spo circ 40sx CL C cmt to s RECLAMATION	w/ 2% CaCl2, P ot 40sx CL C cm surface. POOH	UH, WOC. It w/ 2% CaCl2 , NDBOP, top o / / !	, POOH, WOC. RIH & tag cmt @ off csg, RDPU.  Accepted as to plugging of the well bore.  Liability under bond is retained until
3860', PUH to 2354 /8/12 RIH & tag cmt @ 2 1032', PUH to 258'	4', spot 50sx CL C cmt v 060', PUH to 1290', spo circ 40sx CL C cmt to s RECLAMATION	w/ 2% CaCl2, Pot 40sx CL C cm surface. POOH	UH, WOC. It w/ 2% CaCl2 , NDBOP, top o / / !	, POOH, WOC. RIH & tag cmt @ off csg, RDPU. Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.
3860', PUH to 2354/8/12 RIH & tag cmt @ 2 1032', PUH to 258'  14. Thereby certify that the fore Name (Printed/Typed)	4', spot 50sx CL C cmt v 060', PUH to 1290', spo circ 40sx CL C cmt to s RECLAMATION	w/ 2% CaCl2, Pot 40sx CL C cm surface. POOH	UH, WOC. It w/ 2% CaCl2 I, NDBOP, top o	, POOH, WOC. RIH & tag cmt @ off csg, RDPU. Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.
3860', PUH to 2354/8/12 RIH & tag cmt @ 2 1032', PUH to 258'  14. Ihereby certify that the forey Name (Printed/Typed)  David Stewart	4', spot 50sx CL C cmt v 060', PUH to 1290', spo circ 40sx CL C cmt to s RECLAMATION	w/ 2% CaCl2, Pot 40sx CL C cm surface. POOH  Title  Date	UH, WOC. It w/ 2% CaCl2 I, NDBOP, top of	POOH, WOC. RIH & tag cmt @ off csg, RDPU.  Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

(Instructions on page 2)

11/28/2012

Accepted for record MMOCD